Starting Soon: LNAPLs Training – Part 3 of 3



- ▶ Light Non-Aqueous Phase Liquid (LNAPL) Site Management: LCSM Evolution, Decision Process, and Remedial Technologies (LNAPL-3, 2018) - https://lnapl-3.itrcweb.org/
- ▶ Download PowerPoint file
 - Clu-in training page at https://clu-in.org/conf/itrc/LNAPL-3/
 - · Under "Download Training Materials"
- ▶ Download information for reference during class
 - Figure 1.1 (from the LNAPL-3 guidance document)
- ▶ Using Adobe Connect
 - Related Links (on right)
 - · Select name of link
 - Click "Browse To"
 - Full Screen button near top of page



How many different LNAPL remedial technologies have you APPLIED/USED at your sites?

- A. 1-4
- B. 5-8
- C. 9-12
- D. 13-16
- E. 17 or more

Welcome – Thanks for Joining this ITRC Training Class



Based on ITRC Guidance Document:

Light Non-Aqueous Phase Liquid (LNAPL) Site Management: LCSM Evolution, Decision Process, and Remedial Technologies (LNAPL-3, 2018)

3-Part Training Series: Connecting the Science to Managing Sites



Part 1: Understanding LNAPL Behavior in the Subsurface

Part 2: LNAPL Conceptual Site Models and the LNAPL Decision Process

Part 3: Using LNAPL Science, the LCSM, and LNAPL Goals to Select an LNAPL Remedial Technology

Sponsored by: Interstate Technology and Regulatory Council (www.itrcweb.org)
Hosted by: USEPA Clean Up Information Network (www.cluin.org)

The newly updated LNAPLs (Light Non-Aqueous Phase Liquids) training courses help users set appropriate LNAPL remedial goals in the context of a site-specific LNAPL conceptual site model, provide tools to screen LNAPL remedial technologies to identify an optimal LNAPL remedial technology to achieve the goals, and provide example performance metrics that would be set to gauge remedial effectiveness and demonstrate achievement of the goals.

- A sound LNAPL understanding is necessary to effectively characterize and assess LNAPL conditions and potential risks, as well as to evaluate potential remedial technologies or alternatives. The ITRC LNAPLs Team's updated training courses provide:
- a technical understanding of LNAPL key concepts and behavior in the subsurface
- LNAPL conceptual site model (LCSM) development
- framework for making LNAPL remediation and management decisions
- informed remedial technology selection and appropriate technology application

LNAPL Training Part 1: An Improved Understanding of LNAPL Behavior in the Subsurface - Connecting the Science to Managing Sites

Part 1 explains how LNAPLs behave in the subsurface and examines what controls their behavior. Part about the LNAPL and site conditions. Relevant and practical examples are used to illustrate key concepts.

behavior. Part 1 also explains what LNAPL data can tell you

LNAPL Training Part 2: LNAPL Conceptual Site Models and Remedial Decision Framework - Do you know where the LNAPL is and how to address LNAPL concerns?

Part 2 addresses LNAPL conceptual site model (LCSM) development as well as the overall

framework for making LNAPL remediation and management

decisions. Part 2:

- discusses key LNAPL and site data
- when and why those data may be important, and
- how to effectively organize the data into an LCSM.

Part 2 also discusses how to resolve LNAPL concerns by selecting appropriate goals and objectives, choosing applicable technologies, and assigning remedial performance metrics and endpoints. Part 2 concludes with a special focus on LNAPL Transmissivity and how it may be used to improve LNAPL decision making.

LNAPL Training Part 3: Using LNAPL Science, the LCSM, and LNAPL Goals to Select an LNAPL Remedial Technology

Part 3 of the training fosters informed remedial technology selection and appropriate technology

application. Part 3:

- · discusses remedial technology groups,
- · introduces specific remedial technologies,
- provides a framework for technology selection, and
- · introduces a series of tools to screen the several remedial technologies addressed in the updated ITRC document.

A case study demonstrates the use of these tools for remedial technology selection,

implementation, and demonstration of successful remediation.

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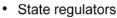
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Meet the ITRC LNAPL Trainers - Part 3





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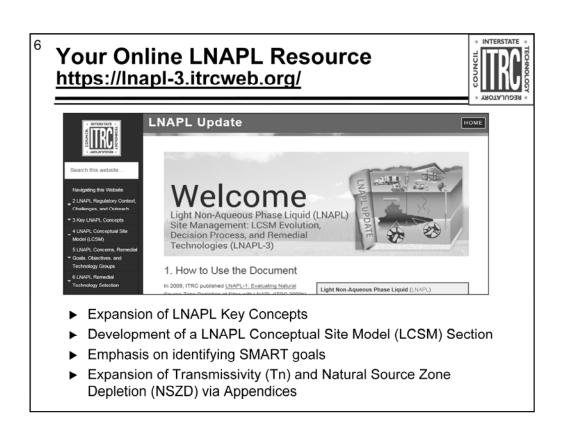
Read trainer bios at https://clu-in.org/conf/itrc/LNAPL-3/

Justin Meredith is an environmental consultant at the Tennessee Department of Environment and Conservation (TDEC) Nashville, Tennessee. Justin has worked with the Division of Remediation (DoR) since 2016. He is the petroleum contamination remediation expert, a human health and ecological risk assessor, and project manager. Justin provides technical assistance to other project managers across the state programs including drycleaners, brownfields, NPL, and voluntary sites. Justin routinely presents at conferences and has trained several hundred individuals including internal staff as well as external consultants on several aspects involved in the remediation process (proper sampling procedures, site characterization, remediation tech selection) Prior to TDEC-DoR, he worked for 4 years in TDEC-Underground Storage Tanks program and prior to that worked in the private sector, as a field geologist, for 4 years with environmental chemical corporation. Justin is a trainer for ITRC's training course on LNAPL remediation technology overview. Justin has been active in ITRC since 2014 and is serving as Tennessee's ITRC Point of Contact, and is a current team member for the ITRC PFASs team. Previous ITRC teams participated on include remediation management of complex sites and the LNAPL update teams. Justin earned a bachelor's degree in environmental geosciences from Valdosta State University in Valdosta, Georgia in 2008.

Tom Palaia is a Principal Technologist at Jacobs Engineering in Denver, Colorado. Since 1992, Tom has worked at Jacobs/CH2M specializing in characterization and remediation of petroleum non-aqueous phase liquids (NAPL). As the Petroleum NAPL Community of Practice leader for Jacobs, Tom's central role for the firm is focused on quality control and ensuring that state-of-the-practice remediation approaches are implemented on projects world-wide. Additionally, he is responsible for participating in technical workgroups, conducting seminars, and presenting new technology applications to site owners and regulatory agencies. Tom has dedicated a large part of his career to facilitating application of best practice and technology transfer, and training of many practitioners within CH2M/Jacobs. Tom is passionate about the future direction of advanced technology for remediation and is working hard to expedite the advance and practical use of new science. Tom is new to ITRC's training team, active in the ITRC LNAPL Update Team since 2016. Tom earned a bachelor's degree in civil engineering from the Lafayette College in Easton, Pennsylvania in 1990 and a master's in environmental engineering from the University of Massachusetts in Amherst, Massachusetts in 1992. Tom is a registered Professional Engineer in the State of Colorado and Province of Alberta, Canada

Lloyd E. Dunlap is a Senior Geologist with Trihydro in Kansas City, Missouri. Lloyd has worked for Trihydro since 2015. Lloyd works on special projects in the hydrocarbon remediation area. He has experience in environmental, energy, and regulatory issues, plus RCRA Corrective Action and Strategic Planning for complex sites. Lloyd worked in multiple environmental positions at BP from 1982 until 2012. He managed projects under the jurisdiction of Resource Conservation and Recovery Act (RCRA), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), the European Union, administrative orders on consent, and state programs in nearly every state. He has authored numerous publications and often speaks at environmental conferences about regulatory issues and trends. Since 2015, Lloyd has been a member of the ITRC Light Non-aqueous Phase Liquids (LNAPL) and serves as an ITRC trainer. Lloyd earned a bachelor's degree in Geology from the University of Kansas in Lawrence, Kansas, in 1975 and a Master of Science in Geology/Hydrogeology from Kansas State University in Manhattan, Kansas, in 1977. Lloyd is a Professional Geologist in the State of Florida.

Joann Dyson, Ph.D., is an Environmental Specialist with GHD in the Contaminated Assessment & Remediation service line and is located in Durham, North Carolina. Although new to GHD in 2019, she has been working at LNAPL-contaminated sites since 1999. Joann specializes in investigation and remediation of LNAPL sites, including investigation of soil, groundwater and vapor contamination, conceptual site model development, and remediation design for techniques such as excavation and multi-phase extraction. She has performed many risk-assessments at contaminated sites, determining the best solution for the site, client and regulatory agency. She has also been involved with special projects such as international LIF investigations; state terrorism preparedness, including WMD debris management; emergency response ICS training for cities, counties, and government agencies such as the Minnesota Pollution Control Agency (MPCA), and environmental conference presentations. Joann has been active in the ITRC since 2016 as a member of the LNAPL Update team and the Implementing Advanced Site Characterization Tools (ASCT) team. She received the 2017 Industry Affiliates Program (IAP) Award for contributions to the LNAPL Update team. Prior to environmental consulting, Joann was an Assistant Professor of Physics at Beloit College (1996-1998) and Gettysburg College (1994-1996). Joann earned a Bachelor of Science degree in physics from Wake Forest University in Winston-Salem, North Carolina in 1988 and a Ph.D. in physics from the University of Georgia in Athens, Georgia in 1994.



Welcome to Part three of our ITRC LNAPL training series. We assume everyone attended Part 1 and 2 and we will quickly move into our Part 3 content.

As a reminder, the ITRC LNAPL-3 document in on the web-site (link provided on the slide). The updated included the expansion of key concepts, a completely new LCSM section, a focus on SMART goals, and expanded content on Tn and NSZD. We encourage you to use the document.

LNAPL Part 1 and 2 Summary



LNAPL Science: Key to Improving Decision-making



- Use LNAPL science and its application to make good decisions at your site
- Develop LCSM for LNAPL concern identification and establish appropriate LNAPL remedial goals and objectives

It is important to use your LCSM to help select remedial technology to achieve goals

The main take away from Parts 1 and 2 is that you need to Use LNAPL science and its application to make good decisions at your site. And use that information to Develop a LCSM for LNAPL concern identification and establish appropriate LNAPL remedial goals and objectives

As noted in the previous parts of the training, our 3-part training series provides you with the knowledge and skills so you can apply the newest ITRC LNAPL guidance at your sites (and for the case of you regulators, potentially help you integrate LNAPL science into your own state guidance).

Our learning objectives for this 3-part series.

Part 1 we covered key concepts to help you understand LNAPL science and how it can be applied to your advantage at your sites.

Last week in Part 2 we covered

- Develop a comprehensive LCSM for the purpose of identifying specific LNAPL concerns.
- 2. From that, establish appropriate LNAPL remedial goals and specific, measurable, attainable, relevant, and time-bound (or <u>SMART</u>) objectives for these concerns.
- 3. Inform stakeholders of the capability and limitations of various LNAPL remedial technologies.

Part 3 (today)

- 1. Select remedial technologies that will best achieve the overall remedial goals for a site.
- 2. Describe the process to transition between LNAPL strategies or technologies as the site moves through investigation, cleanup, and beyond.
- 3. Evaluate the implemented remedial technologies to measure progress toward an identified technology specific endpoint.



Our 3-part training series focuses on helping you:

- Connect Science to LNAPL Site Management
- Build your LNAPL Conceptual Site Model
- *CLICK* Select/Implement LNAPL Remedies

After this training the expectation is that you will have the skills and knowledge to use the ITRC science-based resources improve decision making at your LNAPL sites.

Also, the sections from the document that are covered under each part of the training is provided on the slide.

Part 1: An Improved Understanding of LNAPL Behavior in the Subsurface - Connecting the Science to Managing Sites

- Explains how LNAPL behaves in the subsurface
- Examines what controls their behavior
- Explains what LNAPL data can tell you about the LNAPL and site conditions
- Relevant and practical examples are used to illustrate key concepts

Part 1 explains how LNAPLs behave in the subsurface and examines what controls their behavior. Part 1 also explains what LNAPL data can tell you about the LNAPL and site conditions. Relevant and practical examples are used to illustrate key concepts.

Part 2: LNAPL Conceptual Site Models and Remedial Decision Framework - Do you know where the LNAPL is and how to address LNAPL concerns?

*Addresses LNAPL conceptual site model (LCSM) development and the overall framework for making LNAPL remediation and management decisions

- •Discusses key LNAPL and site data
- •When and why those data may be important
- •How to effectively organize the data into an LCSM
- •Discusses how to resolve LNAPL concerns by selecting appropriate goals and objectives, choosing applicable technologies, and assigning remedial performance metrics and endpoints
- •Concludes with a special focus on LNAPL Transmissivity and how it may be used to improve LNAPL decision making

Part 2 addresses LNAPL conceptual site model (LCSM) development as well as the overall discusses key LNAPL and site data

framework for making LNAPL remediation and management decisions. Part 2:

when and why those data may be important, and

how to effectively organize the data into an LCSM.

Part 2 also discusses how to resolve LNAPL concerns by selecting appropriate goals and objectives, choosing applicable technologies, and assigning remedial performance metrics and endpoints. Part 2 concludes with a special focus on LNAPL Transmissivity and how it may be used to improve LNAPL decision making.

Part 3: Using LNAPL Science, the LCSM, and LNAPL Goals to Select an LNAPL Remedial Technology

•Fosters informed remedial technology selection and appropriate technology application. Part 3:

- Discusses remedial technology groups
- Introduces specific remedial technologies
- Provides a framework for technology selection
- Introduces a series of tools to screen the several remedial technologies addressed in the updated ITRC document

•A case study demonstrates the use of these tools for remedial technology selection, implementation, and demonstration of successful remediation

Part 3 of the training fosters informed remedial technology selection and appropriate technology

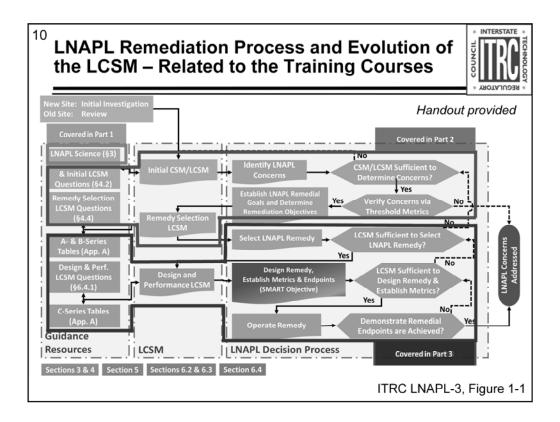
application. Part 3:

- · discusses remedial technology groups,
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A case study demonstrates the use of these tools for remedial technology selection, $% \left(1\right) =\left(1\right) \left(1$

implementation, and demonstration of successful

remediation



And, to link it back to the main framework flow chart from the document, here is Figure 1-1 and the associated content covered in each part of the training.

LNAPL Remediation Technology Groups



► Learning Objective:

Understand:

- What the LNAPL remediation technology groups are,
- Why they've been grouped, and
- How site goals and objectives influence the selection of a technology group



How many different LNAPL remedial technologies have you APPLIED/USED at your sites?

- A. 1-4
- B. 5-8
- C. 9-12
- D. 13-16
- E. 17 or more

Many Technologies Available (ITRC LNAPL-3 Guidance Table 6.1)



21 LNAPL remedial technologies addressed:

- Excavation
- Skimming
- Vacuum Enhanced Skimming
- ► Total Liquid Extraction
- ▶ Multi-Phase Extraction
- ▶ Water/hot water flooding
- Surfactant-enhanced subsurface remediation
- Cosolvent flushing
- ▶ Steam Injection
- ▶ Thermal conduction heating
- ► Electrical resistance heating
- ▶ In-situ smoldering

- Air sparging/ soil vapor extraction
- Biosparging/bioventing
- ► In-situ chemical oxidation
- ► Enhanced anaerobic biodegradation
- ▶ Natural source zone depletion
- Activated carbon
- Phytotechnology
- Physical or hydraulic containment
- In-situ soil mixing (stabilization)



Key Point: Who ya gonna call?

- -The LNAPL Technical and Regulatory Guidance includes 21 different remedial technologies.
- -These vary from the relatively simple and straightforward such as excavation
- -To more complex technologies such as electrical heating.
- -So how do you know what technology is appropriate for a particular site and objective?

Not Included in Technology Tables



▶ Manual Bailing

- ▶ Absorbent Socks
- ► Periodic or Short-term Vacuum Truck Events
- ▶ Passive Skimmers



Less intensive LNAPL recovery technologies such as the use of adsorbent socks, manual bailing, passive skimmers, or (periodic, short-term) vacuum trucks are not included in the technology tables. These methods generally are not considered to be very effective to recover a significant amount of LNAPL. However, depending on local regulations, aesthetic concerns or emergency response action (which are not covered in this document) they may very well end up being used at a site.

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Guidance Technology Series Tables



- ▶ Guidance Appendix A
- ▶ A table series (Tables A, B, and C) for each of the 21 LNAPL remediation technologies
 - A-series general technology information
 - B-series evaluation factors
 - C-series technical implementation considerations
- ► For a technology, the A, B, and C tables are presented on consecutive pages
- ▶ Key literature references presented in the tables

Key Point: Appendix A presents typical technology applicability to site conditions as concluded by the LNAPL Team. This doesn't mean you can't apply the technology in a setting different than what is presented.

The A series table screens the technologies based on the geologic factors, the B series table will give specific impacts of nine factors for each technology, and the C series table is to determine minimum data requirements which soil permeability or determining LNAPL characteristics.

Technology descriptions in guidance are written for generalized conditions.

- After considering your experience in terms of what you've learned here use experience with local geology and technology applications in the same area to augment the technology information in the LNAPL document.
- Make sure you have confidence in the LCSM and it's consistent with what you have learned.

Linkage Between Remedial Goals and Remedial Objectives



"Saturation Goal" – LNAPL mass recovery/control Objective

- Reduce LNAPL saturation by recovering LNAPL
- Stop LNAPL migration by containing LNAPL
- "Composition Goal" LNAPL phase change Objective
 - Change LNAPL characteristics by phase change
- "Aesthetic Goal" LNAPL Saturation or Composition goals



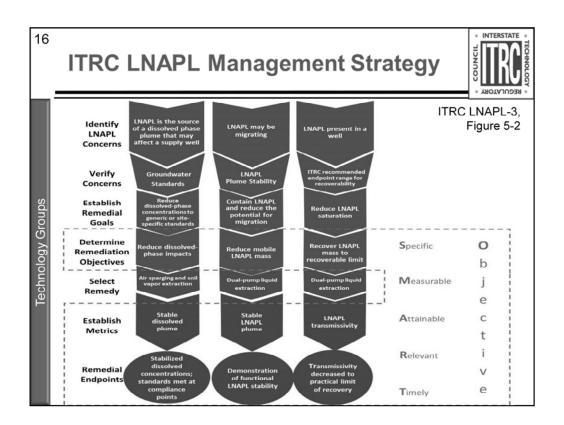
The linkages between different remediation Goals and primary remediation objectives is summarized.

The saturation goal would be achieved by recovering or controlling LNAPL.

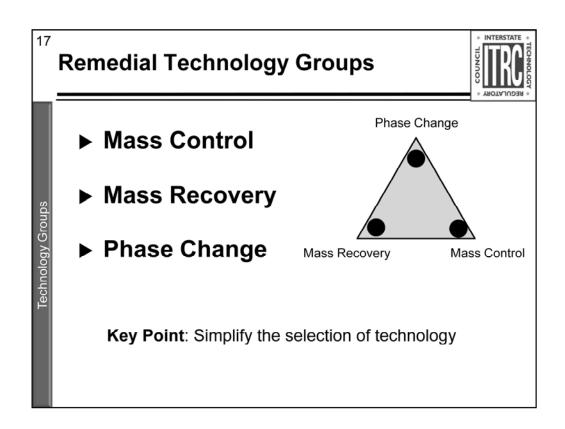
An example of recovery would be skimming which is a mass recovery technology. Containment which is a saturation based goal is achieved through LNAPL mass control technologies, a common example being a slurry wall.

A composition or concentration goal would be achieved primarily through phase change technology, an example being air sparging and soil vapor extraction.

Aesthetic goals can include both a saturation goal for LNAPL mass recovery/control or a composition goal and example being an odor based concern.



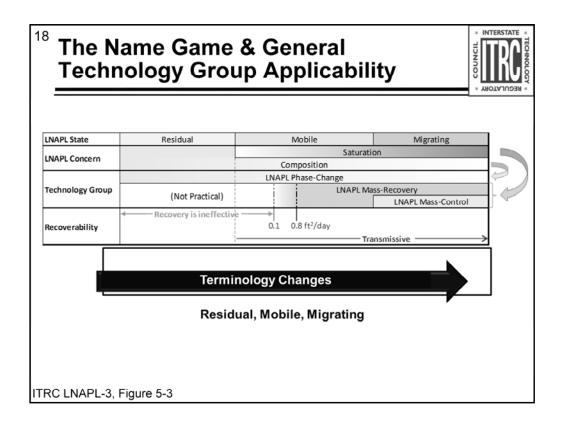
This was discussed in more detail in part 2 but I wanted to remind everyone that by following the LNAPL management process your objectives become SMART –Specific Measurable Attainable Relevant and Timely. As we continue to progress through this third training and end with a case study you will see how we continually circle back to define your objectives through the establishment of metrics and remedial endpoints. These SMART objectives are important especially in selecting a specific technology as your remedy.



This slide shows the first cut of how to think about technologies and what they do. In the LNAPL document, this is also referred to as the "primary mechanism" in section 5 of the document by which LNAPL remediation takes place.

In addition to the primary mechanism, most technologies also act in other ways. These "multiple actions" of a technology can be simply represented by the ternary diagram. The dot in the ternary diagram shows where the technology fits in the remedial tech groups.

Clicks notice the dot is in the mass control corner of the ternary diagram click.

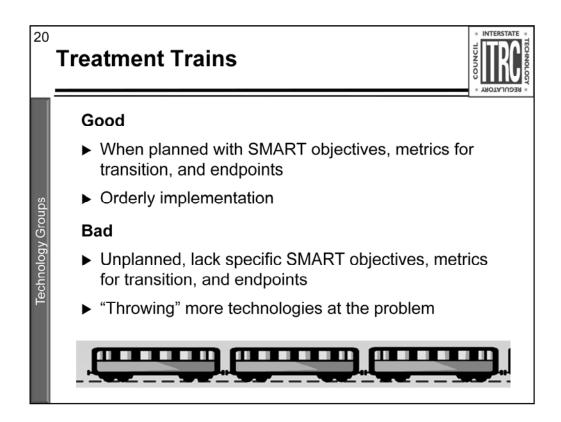


Mass Control and Mass Recovery is only used when LNAPL saturation is greater than residual:

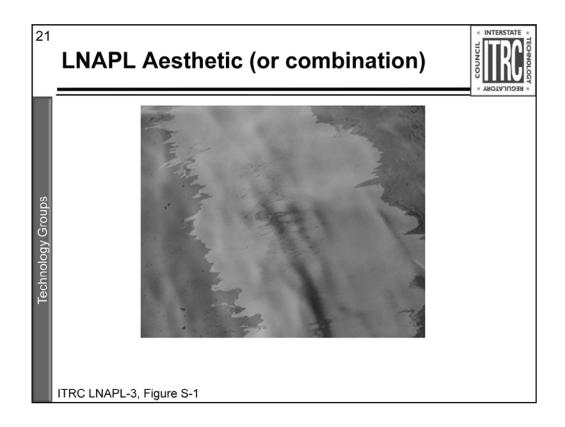
- Mass control is used when there is an LNAPL migration risk So in very high saturation conditions
- Mass recovery is used when LNAPL is mobile and practicably recoverable > Sr
- When LNAPL is less than saturation, only phase change technologies will work. Phase change technologies can also be applied to mobile and even migrating LNAPL.
- Also the recoverability is represented here by the transmissivity number and as you can see mass recovery is ineffective below .1 ft2/day

	Saturation Composition		
			LNAPL Concern
	LNAPL Phase-Change		
rs Control	LNAPL Mass-Recovery LNAPL Mass-Conti	(Not Practical)	Technology Group
s-control	LIVATE IVIASS-COITE	Recovery is ineffective	←
	0.8 ft ² /day	0.	Recoverability
			necoverability
		о пини	
			-
	Transmissive		

When selecting technologies consider multiple treatment technologies or treatment trains. For example, you may begin with a slurry wall (click) to control the migration of the LNAPL and then move to dual pump liquid extraction (click) to recover mobile LNAPL. Air sparging and soil vapor extraction (click) may then be used to further remove LNAPL mass and potentially address vapor and groundwater risks, notice we are on the phase chance train car. The final treatment technology may be natural source zone depletion (click).



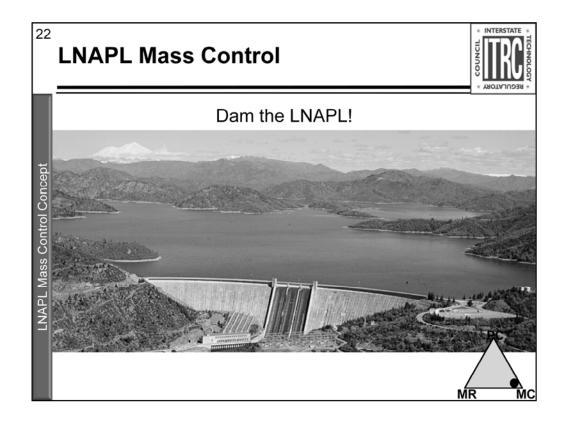
You want to have the right tool for the job. A Phillips head screw driver works fine but not for a flat head screw.



Aesthetic concerns such as odors, stains or sheens maybe an LNAPL concern that has to be taken into account. Ask yourself a few questions.

Are non-risk odors or surficial stains from the LNAPL a potential nuisance? Is stakeholder perception of the occurrence of LNAPL a concern?

Not all LNAPL concerns will need remediation, therefore not all LNAPL concerns will generate LNAPL remedial goals and objectives.

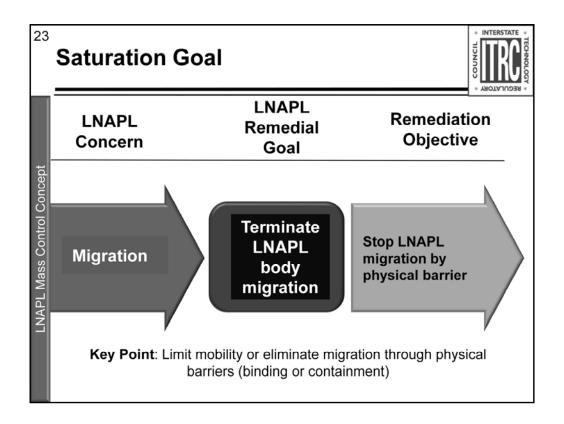


Let's dive a little deeper into the categories of remedial technologies.

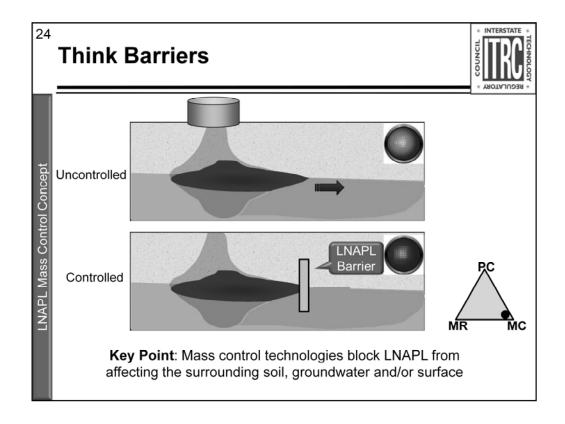
When you have excess saturation as a remedial goal and are concerned about migration

LNAPL Mass Control technologies may be used. These technologies function by blocking the effects of the LNAPL from reaching somewhere else. Like a dam across a river holds back the water.

Note the ternary diagram in the lower right. The dot is placed at the Mass Control (MC) corner.



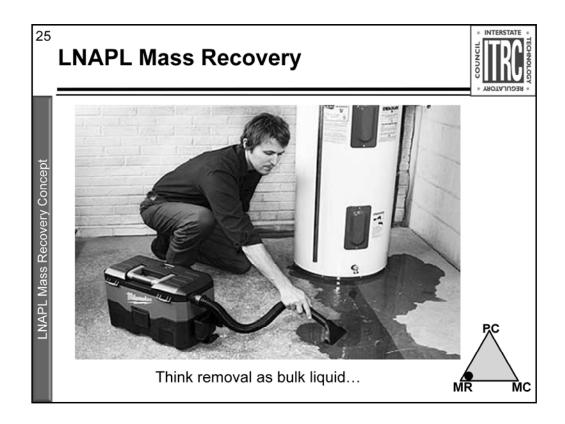
This slide links concerns, goals, and objectives. The LNAPL concern here is migration which is linked to a saturation-based goal which is to terminate the LNAPL body migration and reduce the potential for LNAPL migration and then linking that goal to a remediation objective which is to stop LNAPL with a physical barrier. This migration concern can be addressed by a Mass Control technology.



In the top panel, you can see the uncontrolled migration of LNAPL away from the point of initial release and highest LNAPL saturation.

Think of this type of technology as containing LNAPL migration due to high saturation.

In the bottom panel, you can see that these effects can be mitigated by putting a barrier across the path of LNAPL migration. This is mass control. LNAPL is not removed, just controlled in place. An example of this type of mass control technology is a slurry wall.

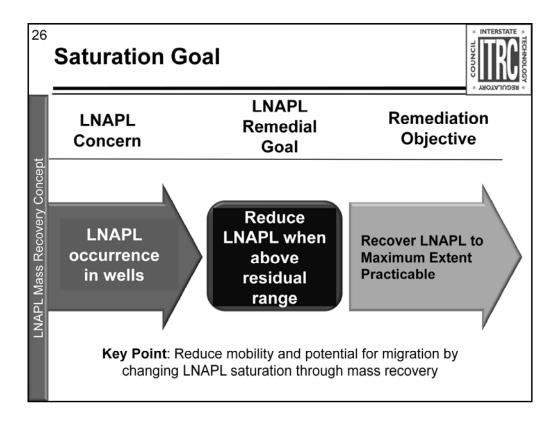


The next category of remedial technologies to describe is LNAPL Mass Recovery.

A conceptual example is vacuuming up a spill. In this example, water is being removed (recovered) from the footprint of the spill.

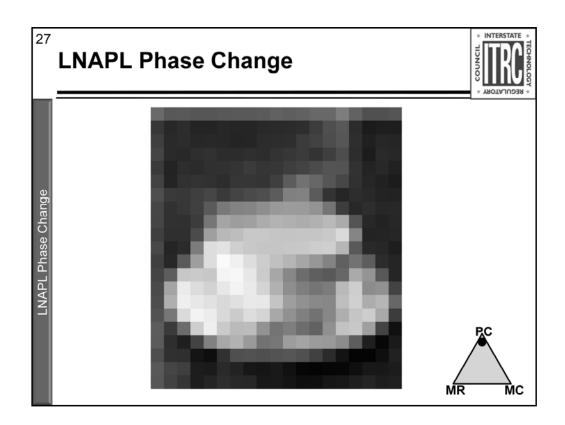
This is a good analogy for mass recovery. Will the shop vac get all the water up? No, but it will remove enough to keep it from spreading further. The shop vac would recover less of the spilled water if the floor was carpet (finer-grained soil) instead of concrete (coarser-grained soil). Recovery will also allow for faster natural drying so the life cycle of the spill is reduced.

Note that on the ternary diagram the dot is now in the Mass Recovery (MC) corner.



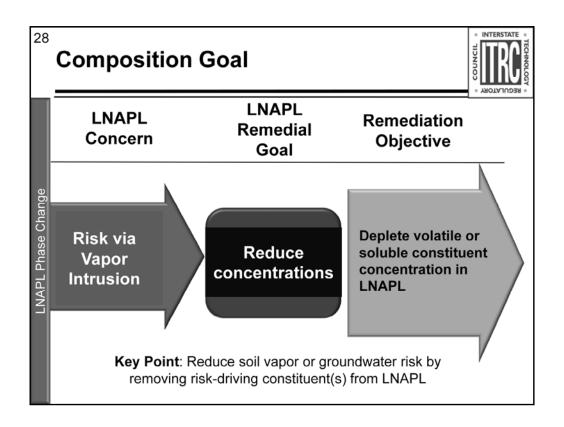
This slide links the LNAPL concern of LNAPL occurrence in wells to a saturation-based goal of reducing LNAPL when LNAPL is above the residual range and the remediation objective of recovering LNAPL to the maximum extent practicable.

•You can achieve this goal by recovering enough LNAPL to reduce LNAPL saturation, mobility, and gradient. This concern, goal, and objective would be addressed through the mass recovery technology group.



No it's not time for a coffee break, it's time for a phase change.

Note dot on ternary diagram is at the Phase Change (PC) corner



The LNAPL concern here is risk of petroleum vapor intrusion overlying an LNAPL source. This is a compositional based goal to reduce the constituent concentrations in soil vapor and/or the dissolved phase from an LNAPL source. The remediation objective would then be to abate the unacceptable vapor accumulation by depleting the volatile constituents in LNAPL. This concern, goal, and remediation objective would then be addressed by a technology in the phase change group.

LNAPL Composition



to vapor phase or liquid to dissolved phase
Example technologies

- Soil vapor extraction,
 - or in combination:
 Air sparging
 - Heating
 - Steam injection
 - Enhanced aerobic biodegradation
 - Enhanced anaerobic biodegradation

Modified by increasing rates of volatilization and

dissolution from LNAPL body - phase change from liquid

· In-situ chemical oxidation

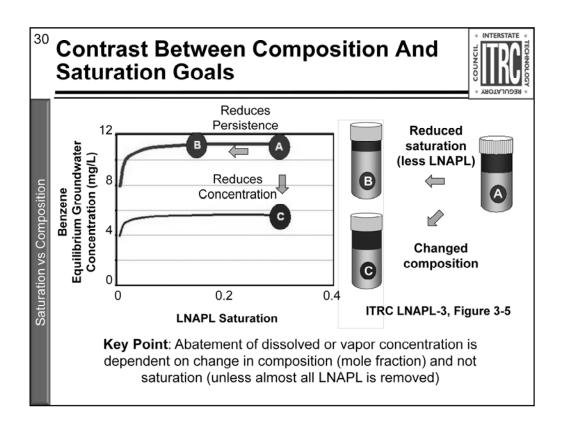


How does phase change modify the LNAPL composition

- -increases rate of volatilization
- -Increases rate of dissolution

Vapor technologies, increase the vapor gradient between LNAPL and the native environment, increase the rate of volatilization out of the LNAPL and changing the LNAPL composition to a low volatile content. These technologies may leave LNAPL in place, but can reduce or eliminate other pathway concerns such as explosive vapor accumulations, inhalation of toxic vapors, or ingestion of dissolved compounds.

For example steam injection, increases the volatility, changing the composition by reducing the composition of the volatile fraction of the LNAPL composition.



Why is composition change important? It is a more effective way to target constituents of concern that are a small fraction of the total LNAPL, for example, benzene is just one of many hydrocarbons that makes up gasoline, but in many cases it's the only component driving risk. So using a phase change technology to reduce the benzene concentration in the gasoline (A to C) is going to be more effective than recovering some, but not all, of the bulk gasoline (A to B).

The composition and saturation goals are conceptually compared. The first scenario from A to B shows how a 50% reduction in saturation has little effect on the dissolved benzene concentration. In contrast a 50% reduction in the mole fraction of benzene from A to C has a corresponding 50% reduction in benzene concentration. The key point is that the dissolved benzene concentration is dependent on the change in composition and mole fraction. Research has shown that a reduction in saturation has little affect on the dissolved concentration unless almost all the LNAPL from a source zone is removed (e.g., see API LNAST model, publications by David Huntley)

Knowledge Check



What are the three technology groups?

- A. Unconfined, Perched, and Confined
- B. Mass Control, Mass Recovery, and Phase Change
- C. Air Sparging, Skimming, and Excavation
- D. Aesthetics, Saturation, and Composition

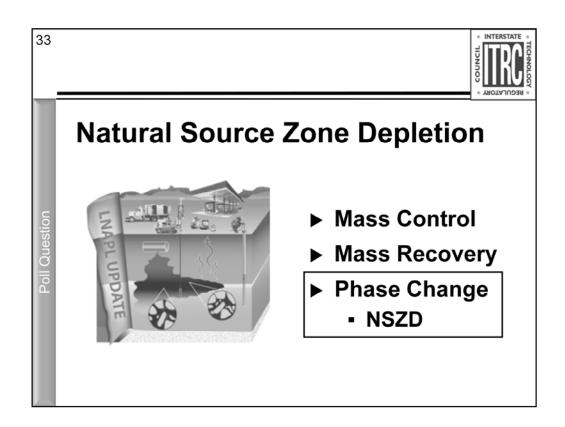
No associated notes.

Technology Groups Overview Takeaways



- Select your Remedial Goals Saturation or Composition based
- ▶ Determine your Remedial Objectives (vapor abatement, remove mobile LNAPL)
- ▶ Select your technology from the 3 technology groups
- ▶ The 3 groups are:
 - · Mass Control
 - Mass Recovery
 - · Phase Change
- ► Sequence your technology deployment and use the "treatment train"

No associated notes.



"Thanks. Let's spend a little additional time on the NSZD remedial technology, dive into the understanding of NSZD, and how to estimate its rates."

It is an important part of most LCSMs and LNAPL remedial technology evaluations.

It is also of significance because engineered remedial actions typically do not always completely remediate soils and NSZD may be useful to address the residual hydrocarbon.

Initial Poll: Starting Knowledge Level

Have you measured NSZD rates and incorporated into it into your LCSM and/or used NSZD for remediation decision making?

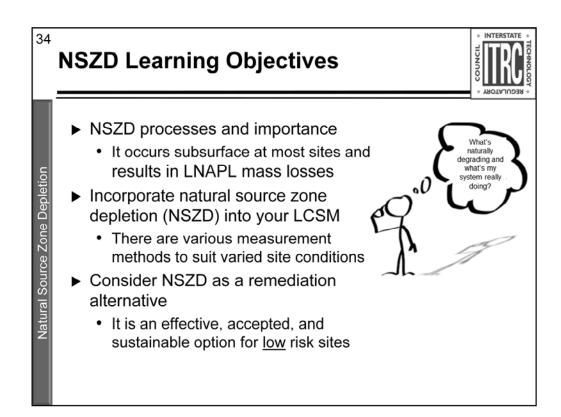
Yes

No

Quick poll to assess our collective starting knowledge position.

To reiterate what was said about NSZD – "People want to know more about NSZD, it has its own appendix, and people are still learning about NSZD. Also, NSZD is not like the other techs because it's already happening (at some rate) and my opinion is you can't fully develop a remedial strategy unless you understand the natural processes at your site."

Note that the discussion will include a summary of old (ITRC, 2009) and new information that is presented on NSZD. LNAPL-1 was really only about the saturated zone and soil gas profiling and the gradient method; new methods have emerged. Detailed new information on NSZD is presented in Appendix B of LNAPL-3.



First, we'll cover the details of LNAPL biodegradation

Next we'll discuss NSZD as a component of the LCSM

Initial - natural degradation processes, stability

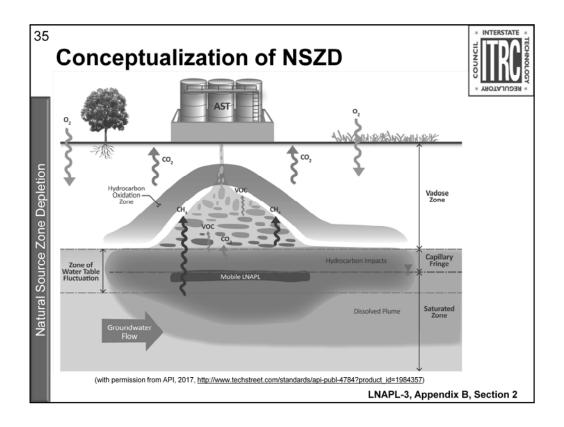
Remedy selection - phase change technology option

Design and performance - rate used as a performance metric

Finally, NSZD is a remedial technology option and is of significance because it occupies a position in the spectrum of remediation options that can be used as a basis for comparing the performance and relative benefit of other remediation options.

It is a phase change technology – addresses composition and saturation objectives. It can be used as a stand-alone technology or and option for treatment train transition.

NSZD is applicable to risk-based closure and low threat sites, and long-term management.



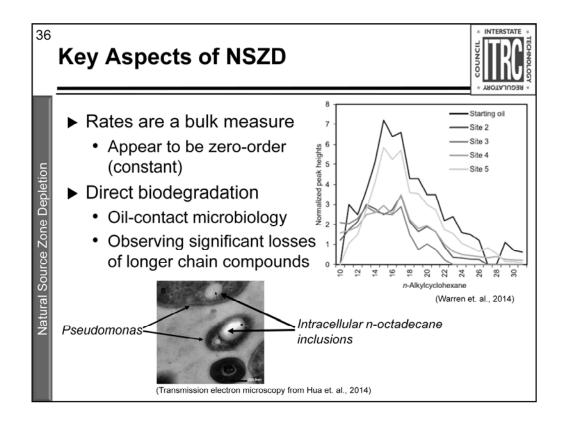
New conceptualization from prior monitored natural attenuation (MNA)-based version that focused on saturated zone and aqueous manifestations of NSZD. This is all about the LNAPL source zone, an extension of dissolved phase MNA.

- 1. NSZD is biodegradation throughout the source zone saturated and vadose. At many sites, it is typically about the residual LNAPL mass that is left behind in the saturated zone
- 2. Methanogenesis typically dominates
- 3. Produces significant gases that are transported into the vadose zone
- 4. The gaseous expression can be used to estimate mass losses
- 5. Vapor-based losses >> aqueous-based losses (at most sites)

Key Elements of LCSM for NSZD:

- o Ambient temperature clime warmer temperatures, higher NSZD rates
- o Soil type and moisture fine-grained, high-moisture limit NSZD
- Ground cover and permeability impervious ground cover may results in methane in shallow soil gas
- LNAPL distribution (unconfined, confined, or perched) effects bio processes and gas expression patterns

WRT to concerns with distances to nearby structures, if NSZD is to used as a remedial strategy, then see Figure 3-5 of the ITRC Petroleum Vapor Intrusion (PVI) quidance (2014).

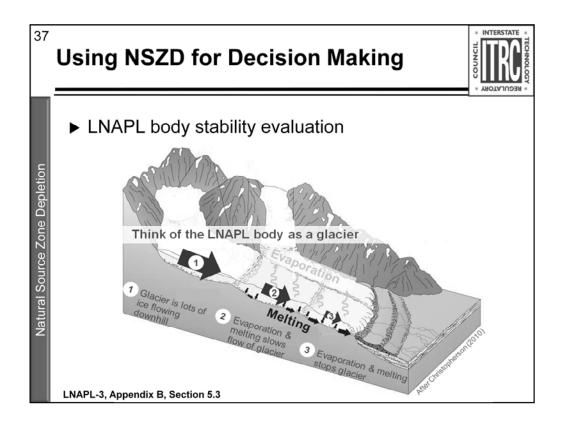


As measured, NSZD rates are in units of total petroleum hydrocarbons (TPH), not chemical-specific (yet). Granted, while the knowledge of the science is still young, we see little change in rates over time. Of note, estimation of remedial timeframe via NSZD are a work-in-progress, new models are being developed to update the fundamentals and improve predictions.

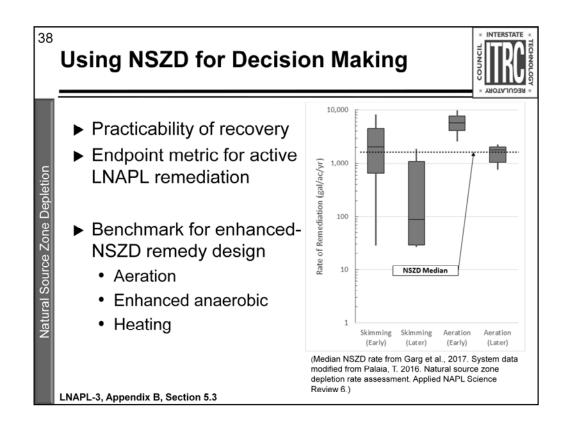
The biodegradation processes of NSZD do not reduce LNAPL mass solely via dissolution into the aqueous phase. LNAPL mass may also be depleted by direct oil contact biodegradation. This is a significant improvement in understanding of NSZD.

Direct-contact biodegradation occurs within the pores in the immediate proximity to the LNAPL. The image (bottom-left) shows LNAPL inclusion into bacteria cells via microscope. By-product gases from this reaction are directly outgassed to the vadose zone.

The net effect of the NSZD processes is degradation of all hydrocarbons in the LNAPL, not just the short chain or more soluble components. In fact, at Bemidji, as shown on the figure, they saw more significant degradation of longer-chain compounds.



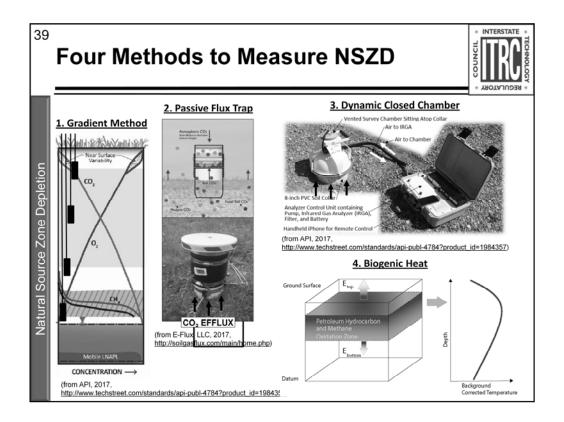
Think of LNAPL body as a glacier. Processes of melting and evaporation are analogous to NSZD; they are loss mechanisms acting on the body. Where losses exceed rates of glacier (or LNAPL) advance, recession results. This explains the common observation of monitoring wells without in-well LNAPL installed in boreholes with stained soil beyond the leading edge of the LNAPL. This is direct evidence of the former presence of the LNAPL body at this location, and occurrence of NSZD which has reduced the LNAPL saturation to a residual/stained condition. These processes are on-going, and at sites without an on-going release, will ultimately lead to the "residualization" of the entire body.



Garg et al., 2017 – "...the overall sitewide averages..., with the middle 50% of sites falling between 700 and 2800 gallons/acre/year for the 25 sites, giving a representative median NSZD rate of about 1700 gallons/acre/year."

Palaia, 2016 – "...included active remediation mass removal rate data from 29 different systems ranging from LNAPL skimming to multiphase extraction [at various diverse sites]."

It should be noted that implementation of active remediation via aeration changes the subsurface conditions significantly and disrupts NSZD as we've described it (i.e., methanogenic). As shown on the figure, a transition to aerobic conditions can enhance mass losses over NSZD. Other technologies, such as LNAPL skimming would not and in this case, NSZD mass losses would be additive to those from skimming. It's important to account for this.



Measurement method details (how-to) are provided in the LNAPL-3 guidance Appendix B, Sections 4.1 through 4.4.

Important note before closing the methods discussion, as with any environmental monitoring, QA/QC is important –

Background correction

Use ¹⁴C for best accuracy

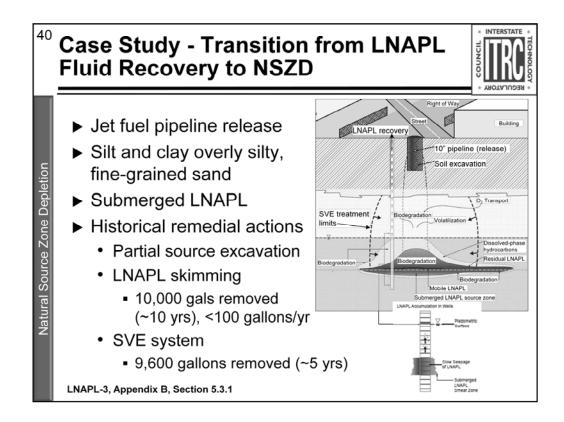
Standard means:

Calibrate field instruments

Field and/or trip blanks

Duplicates - results can be variable

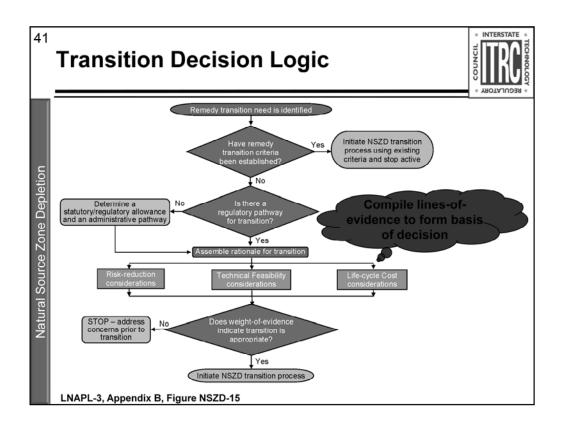
Measurement confirmation with added method



Case study to demonstrate that many remedial technologies will progress to relatively low mass removal rates that are insignificant; continued operation will not provide commensurate value in terms of increased environmental protection and/or risk reduction. The practical endpoint of the engineered mass removal technology will have been achieved.

This is the appropriate point for transition. Here is a case study to help demonstrate how to use NSZD for site remediation decision making. Here are the steps you might take to move from inefficient active remedy to NSZD. As detailed in LNAPL-3, Appendix B, it includes use of a multiple lines-of-evidence approach to support the transition decision.

WRT to concerns with distances to nearby structures, if NSZD is to used as a remedial strategy, then see Figure 3-5 of the ITRC PVI guidance (2014).

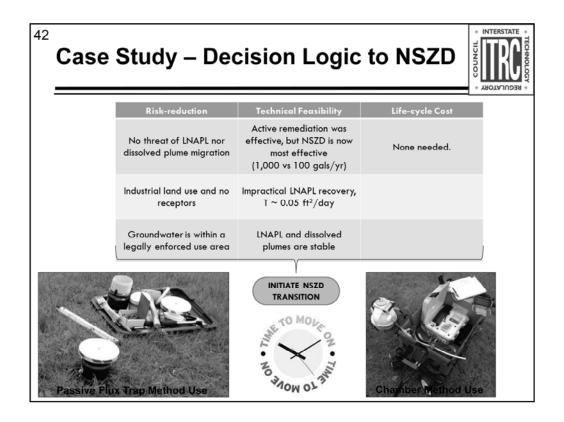


Define a regulatory pathway first

Note the multiple lines-of-evidence approach - practice has evolved to use multiple lines-of-evidence to justify transition. For example, the (NRC 2013) proposes taking:

- 1. risk reduction,
- 2. life-cycle costs, and
- 3. technical feasibility

into account during a transition process that is transparent, reduces long-term risks to an acceptable level, and is practical and cost effective. Based on these considerations, transition to NSZD as the final remediation component will merit consideration at many sites



Using a multiple lines-of-evidence approach:

LNAPL and dissolved phase plumes are stable

Land use is industrial, within a utility R.O.W.

Non-potable aquifer and groundwater rights are strictly legally controlled

Nearest use for refinery process, municipal supply ½ mile upgradient, 300-ft deeper

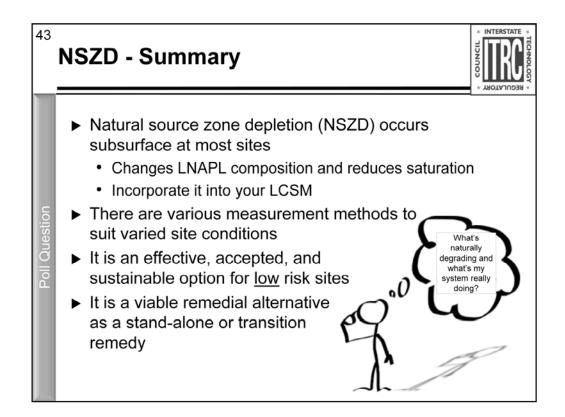
No current or future unacceptable exposure risk

No indoor or ambient health risks identified

Biogeochemical mass budgeting shows 9-12 gallons per year of LNAPL depletion. $\rm CO_2$ efflux monitoring showed an additional 700-1,300 gallons per year of LNAPL mass losses via NSZD.

Evaluation results were presented to the regulatory agency and the agency agreed. Remedial action transitions to NSZD with annual monitoring using the biogenic heat method.

Emphasize: NSZD is not a walk-away technology – alike MNA, monitoring will be performed and often include contingency to provide an appropriate level of protectiveness and ensure NSZD remedy performance. If the performance of NSZD is not adequate, and the monitoring data indicates that the remedy fails to meet one of the performance metrics, then the remedy must be adjusted or optimized to achieve remedial goals. (ITRC 2006) prescribes decision logic for optimization and contingency planning to achieve the stated performance monitoring objectives.



Exit Poll: NSZD Data Use

Why is it important to understand NSZD at a petroleum remediation site?

- a. Key fundamental component of the LCSM
- b. Establish a benchmark for remedial decision making
- c. Support system optimization of active systems
- d. All of the above

NSZD biodegrades LNAPL. Within the ITRC remedial decision making framework presented in this training, it is a phase change technology – addresses both composition and saturation objectives.

NSZD is a valuable component of the LCSM:

Initial - natural degradation processes, stability

Remedy selection - phase change technology option

Design and performance - rate used as a performance metric

Four different methods are available to measure the rates of NSZD at your site. Selection depends on site conditions and data objectives.

NSZD is applicable to risk-based closure and low threat sites, and long-term management. It can be used as a stand-alone technology or and option for treatment train transition

"Now I'll turn it over to Lloyd Dunlap of TriHydro Corporation to describe the plethora of additional remedial technologies available to address LNAPL concerns. Lloyd....."

44 LNAPL Remedial Technology Groups



 Mass Control - Contain LNAPL at a defined boundary (e.g. to protect a receptor)

- Mass Recovery Abate LNAPL body migration / mobility by removal of LNAPL mass
- Phase Change Abate unacceptable contaminants emanating from the LNAPL source

Technologies (i.e. processes) sometimes overlap into two groups.

LNAPL Remedial Technologies



As was mentioned earlier, technologies are broadly grouped in the document by how they address LNAPL concerns. We use this triangular diagram to help identify how a technology can address a concern.

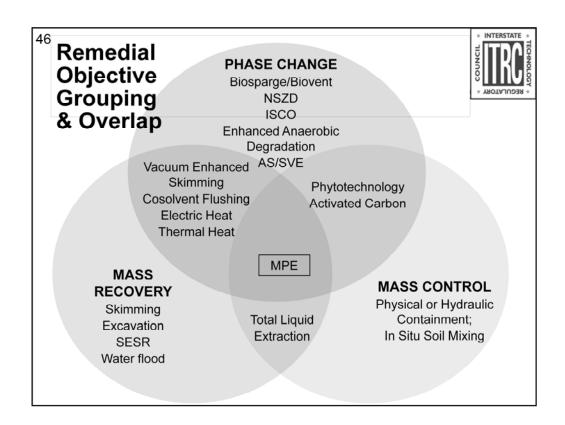
For example, if LNAPL migration is a concern, Mass Control technologies are probably your first group of technologies to look at. Your GOAL could be to "contain LNAPL at a defined boundary". If LNAPL saturation is a concern, focus on Mass Recovery technologies. Your GOAL could be "abate LNAPL migration by removal of LNAPL mass. And if you have LNAPL residual/compositional effects, then focus on Phase Change technologies. Your GOAL could be "Abate contaminants emanating from the LNAPL source".

Technology groupings can overlap. This means some technologies can serve within more than one group. This is good, because they can address several LNAPL states at one time. Technologies that don't overlap may be useful in treatment trains or in combination with other technologies to enhance or accelerate cleanup.

As Justin discussed, we can use these technologies as a treatment train, or even combine them together.

21 Technologies (2018) – Name Change and Added		
	Excavation Skimming Vacuum enhanced skimming (LNAPL & vapor) Total liquid extraction (LNAPL	12. In-situ chemical oxidation13. Natural source zone depletion (NSZD)14. Physical or hydraulic containment
5.	& water)	In-situ soil mixing (stabilization) Thermal conduction heating
6. 7. 8.	subsurface remediation	17. In-situ smoldering 18. Biosparging/bioventing 19. Enhanced anaerobic biodegradation
10	Steam injection D. Electrical resistance heating 1. Air sparging/soil vapor extraction (AS/SVE)	20. Activated carbon 21. Phytotechnology

Six new technologies were added (green) in today's guidance. Four technologies in blue had their name changed. These are now the technologies we have in today's guidance document. I am going to talk more about these added technologies a bit later on.



Here is another way to list the technologies within their groups of <u>Phase Change</u> on the top, <u>Mass Control</u> on the right and <u>Mass Recovery</u> on the lower left. As we said some technologies fit within more than one group. An example is Phytotechnology and activated carbon with can fit within both Phase Change and Mass Control.

LNAPL Remedial Technology **Groups**



- Mass Control examples of Goals
 Contain LNAPL at a defined boundary
- Mass Recovery
- Phase Change

We are first going to talk about Mass Control technologies. Mass Control technologies typically "contains" LNAPL at a defined boundary.

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Mass Control Technologies



- ▶ Physical containment or Hydraulic containment
 - Sheet piles
 - · French drain
 - · Slurry wall
 - · Groundwater extraction
 - Trenches
 - · Permeable absorptive barrier
- ► In situ soil mixing (stabilization)
 - Also: Phytotechnology, Activated Carbon, Total Liquid Extraction
- Refer to Tables 6.1, 6.2, 6.3 & Appendix A



Mass Control technologies are typically physical containment or hydraulic containment. You can see some examples here that you likely recognize. Another Mass Control technology is In Situ soil mixing, or stabilization. But other technologies that can be used as Mass Control are listed here also.

We will refer to the ternary diagram on the lower right to demonstrate what remedial objectives are being used for each technology. The dot in the lower right shows the remedial objective is MC or Mass Control.

To learn more about these technologies, refer to Tables 6.1, 6.2, 6.3 and appendix A.

49 Performance Metrics for Mass Control Technologies See Tables 5.2 and 6.3 for additional metrics

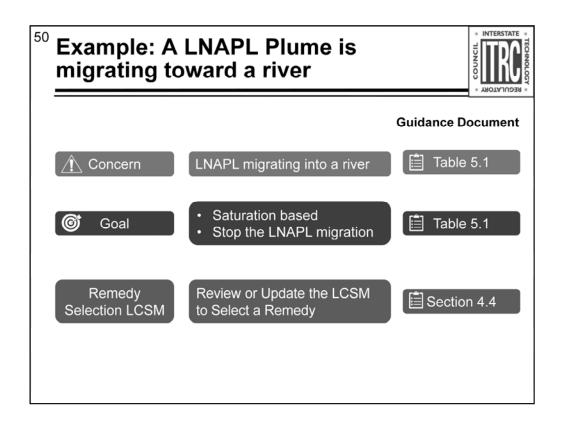


- ▶ No first LNAPL occurrence in down gradient sentinel well
- ▶ LNAPL body footprint stabilized based on long-term monitoring (quarterly, semi-annual, annual monitoring)

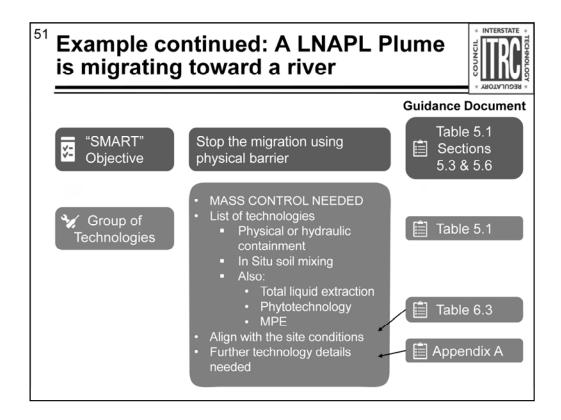


Photo of barrier wall

Here are some example performance metrics for Mass Control Technologies: You do not detect LNAPL in a downgradient well, or the LNAPL body has stabilized. Other metrics are found in Tables 5.2 and 6.3.

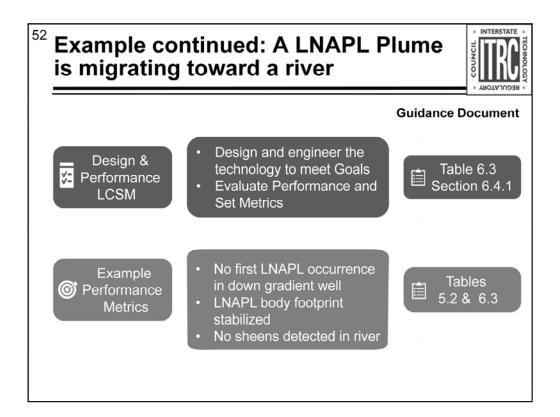


Here is an example of how to select a technology. Let's say you have a site where LNAPL is migrating toward a river. From the process we learned in Session 2, our CONCERN can be labeled as LNAPL migrating into a river. This process is found in Table 5.1 of the Guidance Document. Our GOAL is LNAPL saturation based, we want to stop the LNAPL migration. We use the Remedy LCSM to review or update the LCSM to select a remedy. What might you need to know? There may be other considerations that influence the LNAPL conceptual site model and remedy selection, such as results of testing or modeling, or other factors, including cost and liability concerns. More about this is found in Section 4.4.



Our SMART OBJECTIVE is to use a physical barrier to stop the migration. A "SMART" objective is (Specific, Measurable, Attainable, Relevant and Timely). More about this can be found in Table 5.1 and Sections 5.3 and 5.6

We select a Technology Group that provides Mass Control. The list of technologies within Mass Control are physical or hydraulic containment; other technologies are listed also. You next align your technology with the site conditions using Table 6.3. Appendix A gives you more details about the technology.

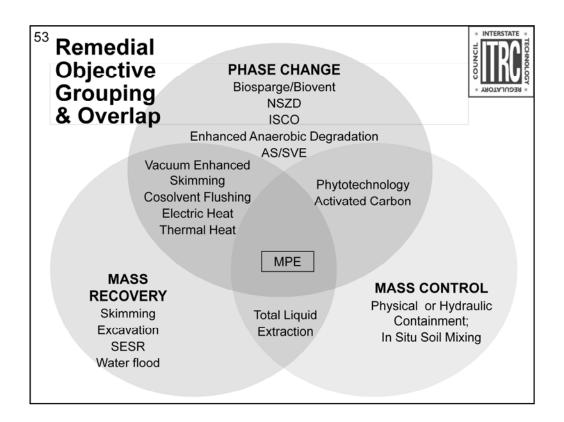


We then go to the Design and Performance LCSM. We design and engineer the technology to meet the goals. Then we evaluate the performance and set metrics. Some SMART metrics for this example could be

- No first LNAPL occurrence in down gradient well or
- No sheens detected in river

Other metrics can be found in the Guidance Document in Tables 5.2 and 6.3.

Justin and Joanne will outline a case study in a few minutes that will give further details on these concepts.



We will next talk about Mass Recovery technologies. The most familiar technologies to you are likely skimming, excavation, SESR or water flooding. But as you can see some technologies like Total Liquid Extraction are both Mass Recovery and Mass Control.

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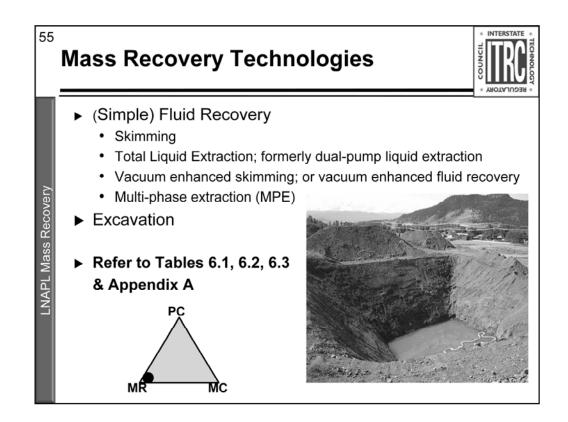
LNAPL Remedial Technology Groups



- Mass Control
- Mass Recovery
 - Examples of SMART Objectives
 - Recover LNAPL to a practicable limit
 - LNAPL transmissivity
- Phase Change

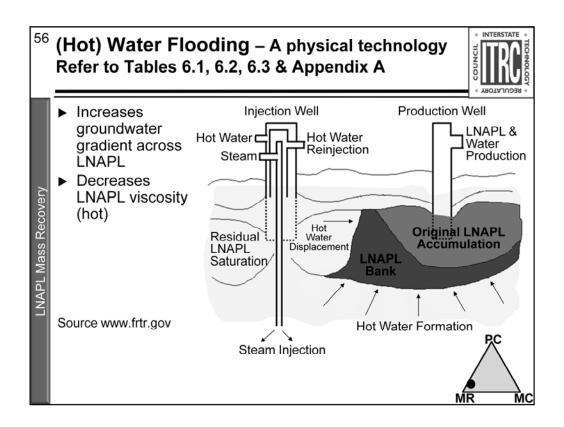
Here are two examples of a Mass Recovery SMART objective. With Mass Recovery, we "recover" the LNAPL body migration by removal of the LNAPL mass.

With Mass Recovery, we address saturation-based LNAPL remediation goals. These technologies recover LNAPL via physical removal such as excavation of LNAPL saturated soils or fluid recovery like LNAPL pumping or skimming.



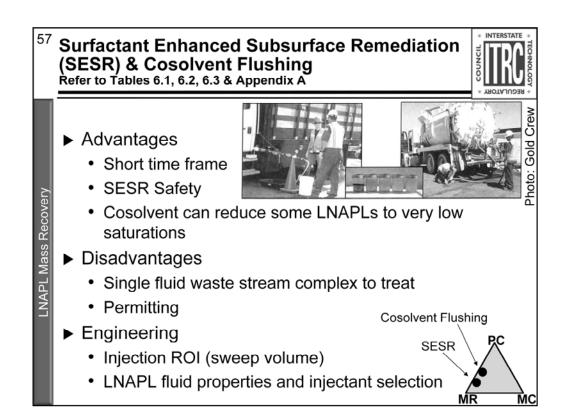
So here is our ternary diagram on the lower left. The dot indicates we are talking about Mass Recovery Technologies. Here are four examples of "simple" Fluid Recovery technologies. Skimming, Total Liquid Extraction, Vacuum enhanced skimming, or multi-phase extraction. As we have shown, technologies like Total Liquid Extraction, Vacuum enhanced skimming and MPE can also overlap into other groups such as Mass Control or Phase Change. You can refer to Tables 6.1 through 6.3 and Appendix A to learn more about these technologies.

We all know what excavation is. Excavation can also remove residuals. It is limited by what you can reach.



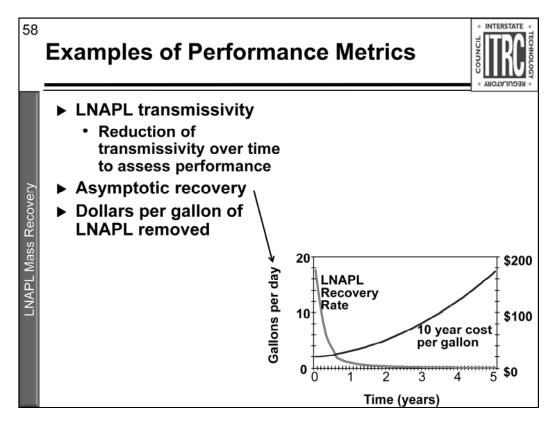
I will give you some high level examples of the mass recovery technologies Water flooding without using hot water only increases the gradient But Hot water flooding: also reduces the viscosity

Image source: http://www.frtr.gov/matrix2/section4/D01-4-38.gif



This is (Surfactant Enhanced Subsurface Remediation) SESR and Cosolvent flushing. These are chemical processes. You can see here the advantages, disadvantages and engineering requirements.

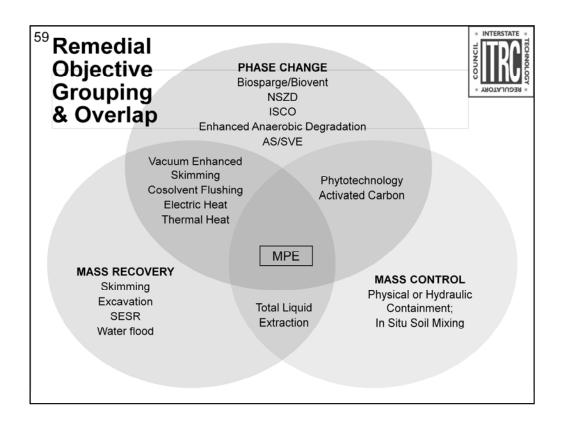
Graphic shows surfactant injection followed by EFR/MPE type recovery in same well Gold Crew Release.



Example metrics are all about when a system has met its technological endpoint.

Here are some examples of performance metrics; Others are found in Table 5.2 and 6.3 in the Guidance Document

- The LNAPL transmissivity is low, making recovery ineffective
- You can use a decline curve analysis to indicate whether the system has reached its effectiveness.
- The unit cost of incremental mass removal can be a metric. The cost may outweighs the benefits
 of the amount of LNAPL recovered. Graphic: Shows a \$/gallon or LNAPL removed metric. As
 systems approach their endpoint, less LNAPL is recovered, while O&M costs may remain at a
 constant level, increasing the cost of LNAPL removing as measured as \$/gallon.



We will next talk about Phase Change Technologies. As we said some technologies fit within more than one group. An example is Phytotechnology and activated carbon with can fit within both Phase Change and Mass Control. MPE is a technology that fits into all three Groups. This is why it is often a successful technology.

60 LNAPL Remedial Technology Groups

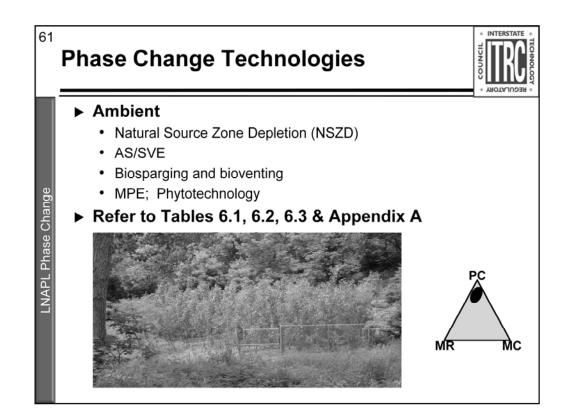


- Mass Control
- Mass Recovery
- Phase Change examples of Goals
 - Abate unacceptable vapor concentrations by depletion of volatiles from LNAPL
 - Reduce dissolved constituents at point of compliance by sufficient depletion of soluble constituents from LNAPL

Phase Change technologies do not directly remove LNAPL as do the mass recovery technologies. Instead, LNAPL phase change technologies change LNAPL to other phases. It does this by increasing the rates of volatilization, dissolution or degradation of the LNAPL constituents.

In Phase Change technologies, an example of a Goal can be

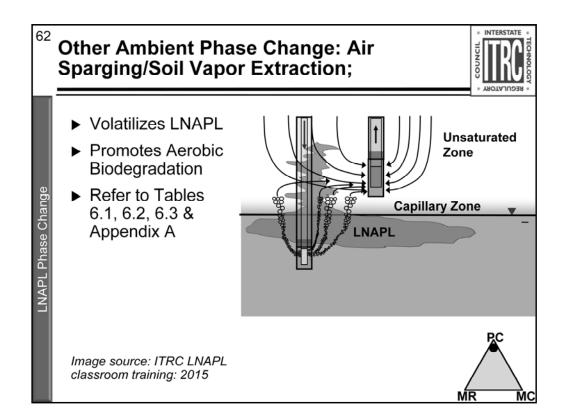
- abate vapor concentrations in the soil or vapor intruding into a building by depleting volatile constituents in the LNAPL.
- Or you reduce groundwater dissolved concentrations at a point of compliance by removing soluble
 constituents from the LNAPL. An example is reducing benzene in the LNAPL to reduce the
 benzene concentrations moving into the groundwater.



We will now talk about <u>ambient</u> phase change technologies. LNAPL phase change technologies are primarily applicable to composition-based LNAPL remediation goals. The composition of the LNAPL is changed by loss of constituents that readily degrade, volatilize or dissolve from the LNAPL. Notice the dot in the ternary is now at the top, indicating Phase Change or PC.

The ambient technologies are NSZD, Air sparge and SVE, Biosparging. MPE and Phytotechnologies can also be a phase change technology

photo source: BP



Here is the example of air sparging and soil vapor extraction

Above the water table LNAPL, is removed through soil vapor extraction while below the water table air sparging removes LNAPL. Since soil vapor extraction relies on soil gas flow to remove hydrocarbon constituents that are volatilized, the permeability and the moisture content of the soil are important, since this will affect rate at which pore flushings and hydrocarbon removal will occur. The volatility of LNAPL is another important factor. Volatile products such as gasoline will be removed much faster than for example diesel, for which a significant fraction is non-volatile and will not be removed by soil vapor extraction.

63 Performance Metrics for Phase Change **Technologies**See Tables 5.2 and 6.3 for additional metrics



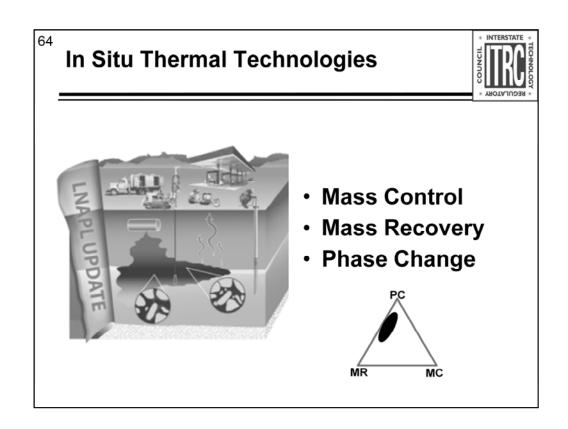
- ▶ Dissolved phase concentration is stable or decreasing
- ▶ Soil concentrations stable or decreasing; endpoint reached when reduced to regulatory limits.
- ▶ Asymptotic performance of the recovery system
- ▶ Volatile or soluble constituents reduced to riskbased standards



Here are some example SMART performance metrics for Phase Change Technologies:

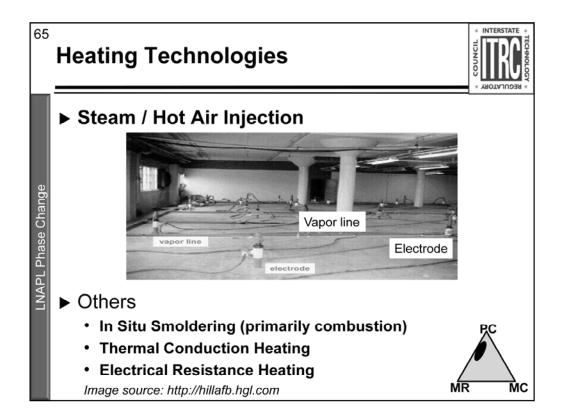
- The dissolved phase concentration is stable or decreasing
- The soil concentrations are stable or decreasing
- you see an asymptotic performance of the recovery system
- volatile or soluble constituents of concern are reduced to risk-based regulatory standards in media of concern

Other possible metrics are suggested in Tables 5.2 and 6.3



Finally, we will next talk about In Situ Thermal technologies.

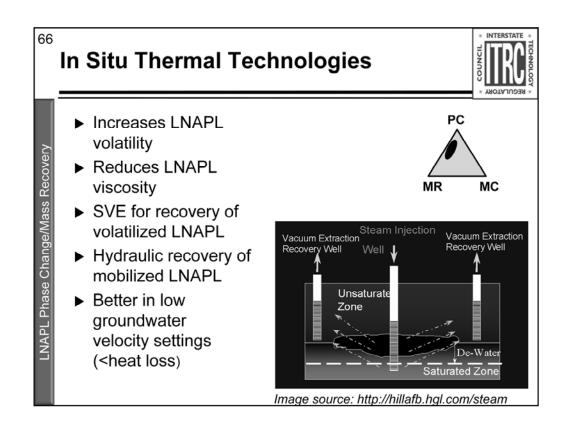
These are both mass recovery and phase change technologies.



The photo is an example of Steam or Hot Air injection. Another technology is In Situ smoldering, which is primarily a combustion process.

Others are thermal conduction heating and electrical resistance heating.

Image source: http://hillafb.hgl.com/steam_cartoon.gif



These In Situ heating technologies increase the LNAPL volatility and reduces the viscosity. For these technologies, both SVE for volatilized LNAPL and hydraulic recovery is likely needed. And they are better in low groundwater velocity settings.

So now you have a snapshot of the 21 technologies, their groupings and how to select them. You can find more about all of these technologies in the Guidance Document.

Next I will turn it over to Justin Meredith and Joann Dyson.

In Situ Thermal Technologies Metrics

LNAPL transmissivity

Soil concentration at regulatory standard

Dissolved phase concentration at regulatory standard

Cost per unit volume removed

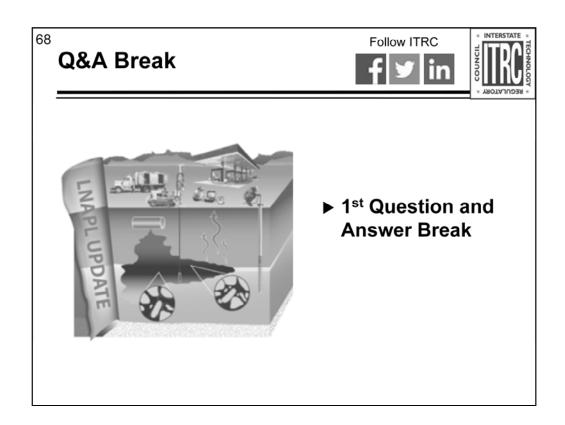
Asymptotic mass removal

Also refer to Tables 5.2 and 6.3

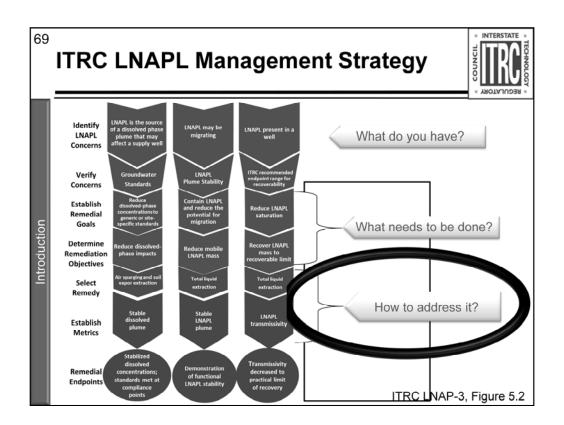
Here are some example metrics for In Situ Thermal Technologies. They are similar to other technologies. LNAPL transmissivity is a good one. You can have soil concentrations or dissolved phase concentrations at regulatory standards. And also like we have discussed: Cost per unit volume removed and asymptotic curve for mass removal. Just make sure and refer to Tables 5.2 and 6.3 in the guidance document.

So now you have a snapshot of the 21 technologies, their groupings and how to select them. You can find more about all of these technologies in the Guidance Document.

Next we will have a Q&A. Then we will turn it over to Justin Meredith of the Tennessee Department of Environment and Conservation and Joann Dyson of West Central Environmental Consultants.

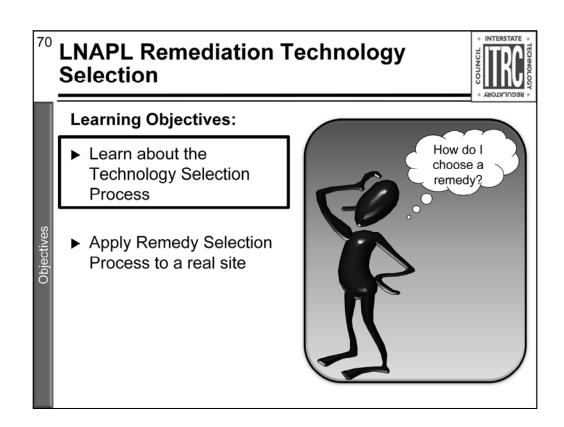


No associated notes.



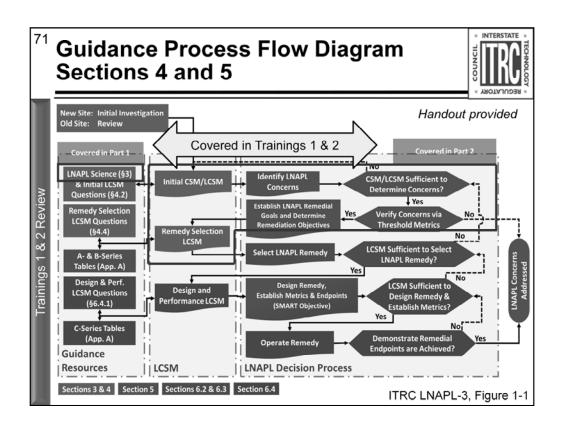
Let's take another look at this flow chart to remind us where we are in the LNAPL management strategy presented in the Guidance document.

[CLICK] The previous two training sessions covered how to determine "what you have" and "what needs to be done". **[CLICK]** Now we can start making informed decisions about remedial technology selection to address it.

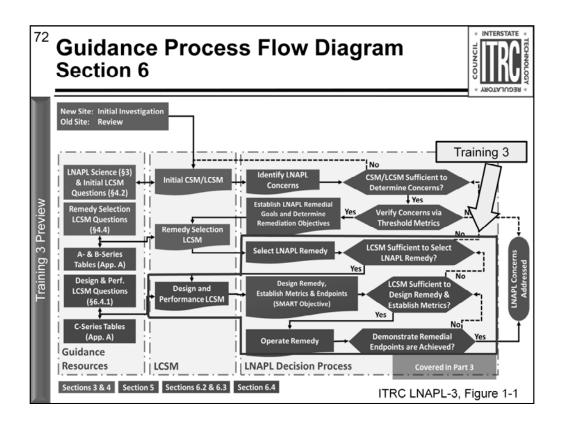


The objectives for this portion of the training are to learn the technology selection process and, ultimately, to be able to apply the Guidance from start to finish to a real site, which incorporates all three trainings.

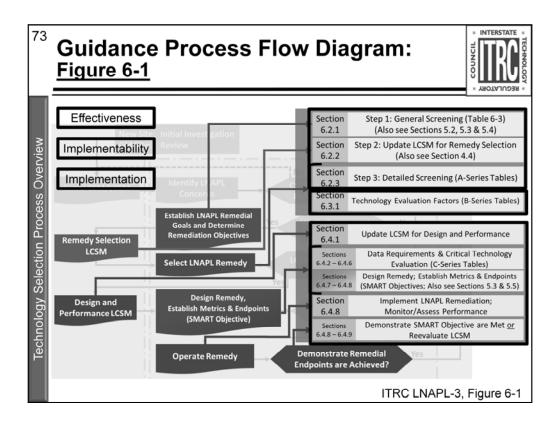
[CLICK] We're going to start with an overview of the technology selection process.



Trainings 1 & 2 covered topics in this portion of the Guidance Process Flow Diagram.



In Training 3, we will cover topics in this portion of the Guidance Process Flow Diagram, but you will see that we will be using the knowledge gained from Trainings 1 & 2.



Here's a portion of the process flow diagram with details added to show you that each box in the diagram can represent more than one action. This is Figure 6-1 in the LNAPL Guidance.

The remedial technology selection process involves a **[CLICK]** preliminary screening, which screens the technologies for effectiveness. The goal of Step 1 is to identify all possible LNAPL technologies for your site from the list of 21 technologies presented in this Guidance. Step 1 uses your site-specific LNAPL concerns, remedial goals and remediation objectives along with Table 6-3 to determine a subset of technologies that fit your site. So all of the information from the three training classes comes together when it's time to determine a remedial technology. In step 2, you reevaluate your LCSM based on your list of technologies from Step 1 and determine whether it needs updating. This may include collecting additional data or further evaluating goals & objectives. In Step 3, you further screen the technologies in your list based on site-specific geologic factors and information found in the A-series tables in Appendix A. This completes the preliminary screening, leaving a short list of possible technologies to further consider for your site.

This initial screening is followed by **[CLICK]** an evaluation of the technologies in your short list for implementability using factors found in the B-series tables in Appendix A. **[CLICK]** The remaining steps evaluate the technologies for implementation using the C-series tables in Appendix A. Keep in mind that at several points throughout the technology selection process, you should reevaluate your LCSM and update it, if necessary.

Technology Tables - Appendix A



Guidance Document Appendix A

- 3 different types of tables for each of the 21 technologies
- Called the A-, B-, and C-series tables
 - A-series general information and applicable geologic conditions
 - B-series evaluation factors to consider
 - C-series technical implementation consideration
- Key literature references presented in the tables

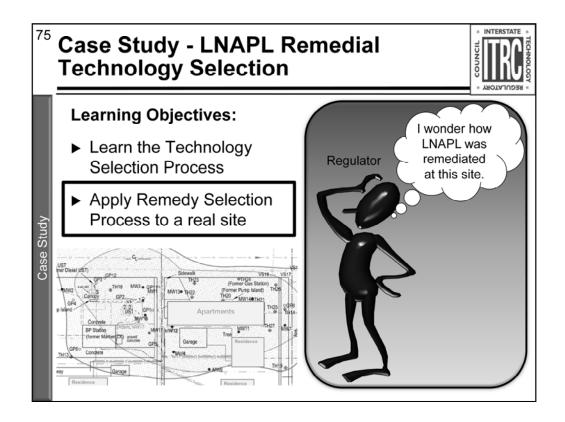
Key Point: Appendix A presents typical technology applicability to site conditions as concluded by the LNAPL Team. This doesn't mean you can't apply the technology in a setting different.

[Regulator]

I'm going to take a minute here to discuss Appendix A. Appendix A contains three different types of tables for each technology. These three tables are called the A-, B-, and C-series tables. The A-series table contains general information about a technology and geologic conditions under which the technology is applicable. The B-series table lists more detailed factors to use in evaluating a technology for your site. And the C-series table will contain technical information to consider before implementation.

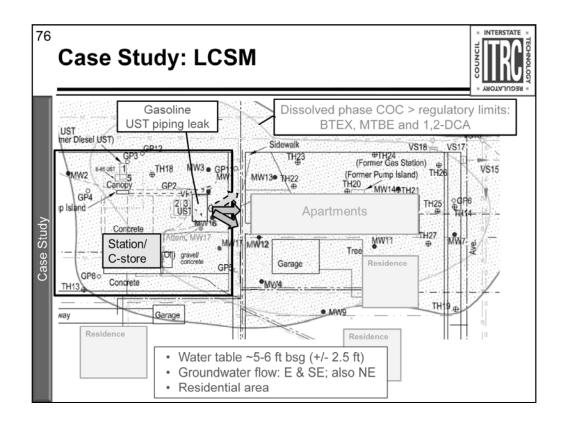
These tables are a good place to start if you want to learn about a specific technology, but we will show you how to use the information during the remedy selection process to help narrow the list of possible technologies.

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That was a quick overview of the technology selection process. Now we'll go through a case study so we can show you how to apply the document to a real site and the details of each of those steps. Here to help me is.....[Consultant].

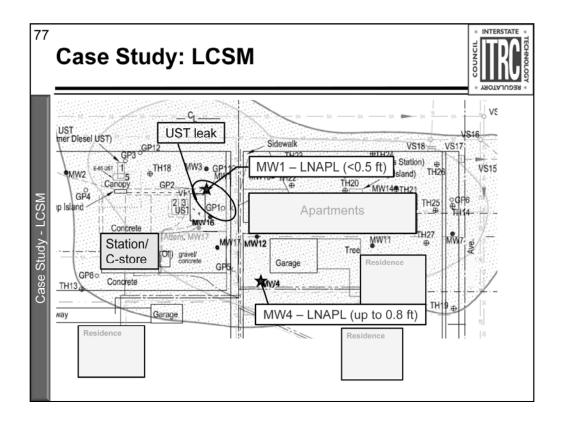
I'm a regulator and I'm interested in knowing more about this LNAPL site that you remediated and how you used this LNAPL process as a consultant. Can you tell me about it?



I'd be happy to discuss this project with you. First I'll tell you about the site. This was an active filling station with a small convenience store. In 2000 **[CLICK]**, a leak was discovered that was determined to be a piping leak from a gasoline underground storage tank. Through groundwater monitoring over several years, we knew the water table **[CLICK]** was typically 5-6 feet below surface grade, but fluctuated seasonally as much as 2.5 feet above and below this level. Groundwater flow was observed to the E and SE the majority of the time **[CLICK]**, but was also observed to the NE. The dissolved-phase contaminants of concern **[CLICK]** above regulatory limits were BTEX compounds, MTBE, and 1,2 dichloroethane (or 1,2-DCA). There were apartments and residences surrounding the station, and the residences all have basements and sump pumps, and there's an alley that runs between the site and apartments with a utility corridor.

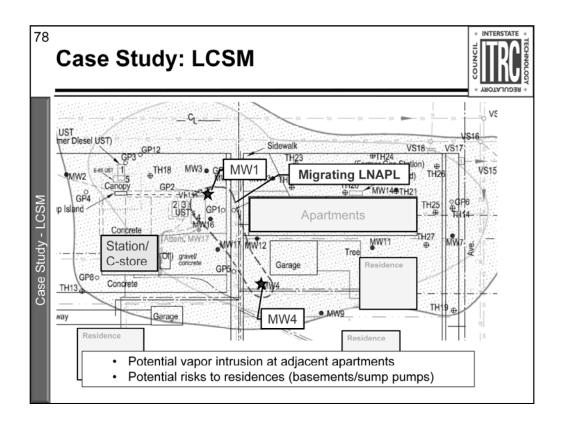
All of this information was used to build our initial LCSM for the site. Section 4 of the LNAPL Guidance discusses the evolution of the LCSM through corrective action. Section 4.2 provides key questions to guide the development of the initial LCSM, such as..."is the source and extent of the LNAPL known", "are dissolved or vapor plumes characterized", and "are exposure pathways complete"?

At this point in our investigation, the source appeared to be limited to the tank basin area, and we had characterized the dissolved phase plume. The source area was likely larger at one time based on the size of the dissolved-phase plume. Since vapors were a concern, we referred to the ITRC Petroleum Vapor Intrusion (or PVI) document. Section 3.3 shows we would need a vertical separation of at least 5 feet between the building foundation and the water table due to the dissolved phase plume to say we have an incomplete pathway with no further investigation needed. At this site, our water table was typically 5-6 feet bsg, but fluctuated, so the vertical separation was too small to discount vapor intrusion, especially since the basements are approximately 6 feet bsg. Since we needed to learn more about the exposure pathways, we started monitoring the vapors below the apartment building and soil gas near the downgradient residences.

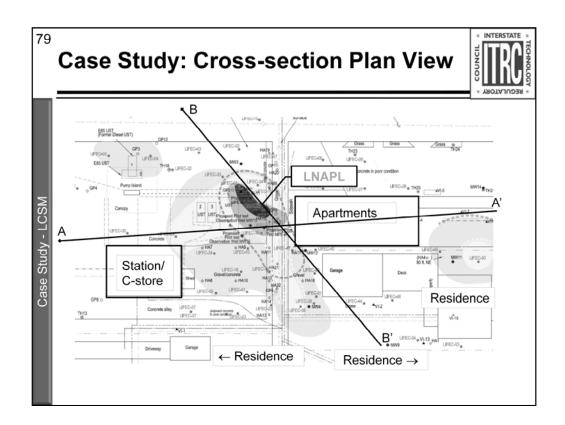


After about 3 years of groundwater monitoring, LNAPL appeared in monitoring well MW1 with thicknesses always less than 1/2 foot. With this new observation, we clearly needed to define the extent of LNAPL outside the tank basin and re-develop our LCSM. An LIF investigation was performed to delineate the source and determine the extent of LNAPL. This investigation indicated a gasoline LNAPL body around MW1 [CLICK] and to the SE toward the alley, with LNAPL at a depth of approximately 8 feet bsg.

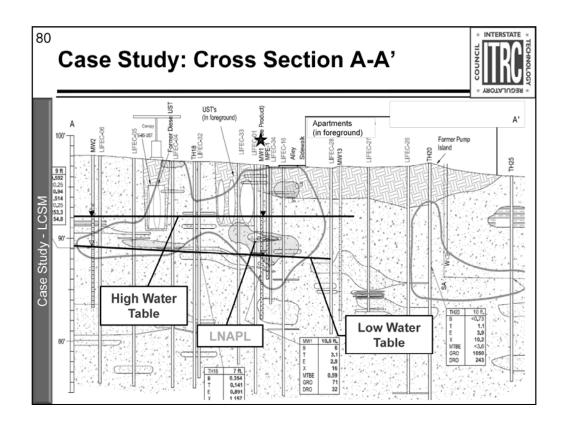
About 8 yrs. after the release, **[CLICK]** LNAPL was observed in the downgradient offsite well MW4 at thicknesses up to 0.8 feet. We noticed this occurred when the water table at the site dropped 3-5 feet. An additional LIF investigation was conducted, to see if we could determine if LNAPL had migrated in the past from MW1 to MW4 and was now exposed by the dropping water table, or if LNAPL was migrating during current low water table conditions.



This additional LIF investigation showed LNAPL along the path from MW1 to MW4 that was previously not observed, indicating LNAPL had migrated under the current low water table from the area around MW1 to the residential property to the SE. **[CLICK]** We already knew there were potential <u>vapor intrusion</u> risks at the adjacent apartments and nearby residences due to dissolved-phase contamination, but now there was a potential risk of LNAPL in basements or sumps of downgradient residences if migration continued. Referring back to the question in Section 4.2 of the Guidance about the LNAPL source and extent – we now knew the LNAPL body was not stable, but migrating to the SE, so the extent was unknown.

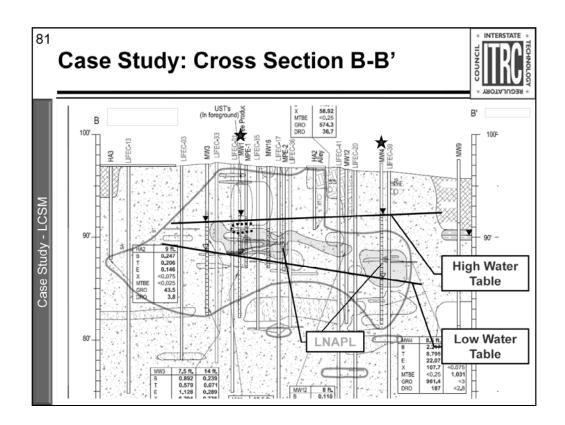


This plan view shows the LNAPL plume determined from the LIF investigations, with the red indicating the most saturated area. Next, we'll look at two cross-sections where we can see the site heterogeneity and the vertical distribution of the LNAPL **{CLICK}** Cross-section A-A' runs west to east across the site and includes the tank basin area and the apartments. **[CLICK]** Cross-section B-B' runs northwest to southeast and includes the LNAPL migration path from MW1 to MW4.



Cross Section A-A' shows that the

- Native soil is mainly clay-rich till. There are sand lenses from 4 inches to 5 ft thick located throughout at depths of 5-26' bsg.
- High water table is shown by the blue line. Low water table is shown by the red line.
- LNAPL body below MW1 is labeled.

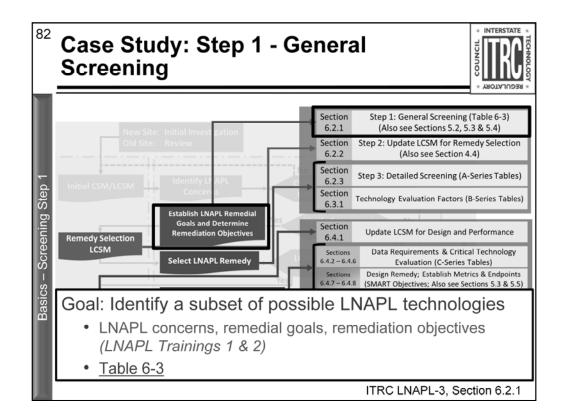


Cross Section B-B' includes MW1 and MW4:

Again, the high water table and low water table.

And the LNAPL body can be seen below MW1 and MW4; the smear zone around MW4 is only in the lower half of the fluctuating water zone.

(No apparent permeable sand lenses observed in the upper depths.).



It looks like you developed a thorough LCSM for this site. I know the first step in remediation selection is to determine remedial goals and remediation objectives based on site concerns, and use those along with Table 6-3 to develop a sub-set of possible technologies. So this step uses concepts that were developed in Trainings 1 & 2. From a Regulator perspective it looks like there are a lot of concerns for this site involving the protection of human health and the environment. Can you take me through this first screening step for your site?

Case Study: Site LNAPL Concerns



- ▶ LNAPL migrated SE during low groundwater elevations
- ▶ Large dissolved plume above regulatory limits
 - · COC: BTEX, MTBE and 1,2-DCA
- ▶ Vapor plume
 - · Potential vapor intrusion at adjacent apartments
 - Potential risks for residences (basements/sump pumps)

**Site moved to aggressive site status by Agency

[Consultant]

There were several concerns at this site – mobile LNAPL migrating to the SE during periods of low groundwater; dissolved-phase contamination above regulatory limits; and potential vapor intrusion issues. Although not a concern, an additional factor we did have to consider was that the site was added to "aggressive site cleanup" status by the regulatory agency.

Study - Ster

Knowledge Check



- ► Which concern would you consider to be the highest priority for this site?
 - A. Migrating LNAPL
 - B. Large dissolved plume above regulatory limits (COCs: BTEX, MTBE, 1,2-DCA)
 - C. Vapor plume/vapor intrusion risks to off-site properties

[Regulator]

Let's do a poll (knowledge check) question.

Results...

Joann what did you decide for this site?

Case Study: Site LNAPL Concerns



- ▶ LNAPL migrated SE during low groundwater elevations
- ▶ Large dissolved plume above regulatory limits
 - · COC: BTEX, MTBE and 1,2-DCA
- ▶ Vapor plume
 - · Potential vapor intrusion at adjacent apartments
 - Potential risks for residences (basements/sump pumps)

**Site moved to aggressive site status by Agency

[Consultant]

We decided to concentrate on the migrating LNAPL, knowing that in addition to the risk of the LNAPL itself entering a basement or sump, this could create higher dissolved-phase and vapor intrusion risks at the downgradient residences if migration continued. We also realized that it may be possible to address more than one concern with the right technology.

see Study - Ster

86	Case Study: Step 1 – Goals, Objectives & <u>Table 6-3</u>								* INT * COUNCIL *	SECULATION *	
	Table 6.3 Preliminary screening matrix										
ı	LNAPL remedial goal	LNAPL remediation objective	Technology group	Potentially useful LNAPL technology	Geo	Applica logy a)	able S Zoi (b	ne		ns L type c)	
ı.		LNAPL saturation-based remedial objectives									
	LNAPL body migration LN and reduces	Abate LNAPL body migration by sufficient physical removal of mobile LNAPL mass		Excavation Skimming	F	С	U	S	LV/LS	HV/HS	
desa				Vacuum enhanced skimming	F	С	U	S	LV/LS	HV/H	
	LNAPL	LIVAPL Mass		■Total liquid extraction		С		S	LV/LS	HV/H	
معدد حدمه	migration	Stop LNAPL		•MPE	(F)	С	U	S	LV/LS	HV/H	
				Phytotechnology	F	С	U	S	LV/LS	HV/H	
				Physical containment	F	С		s	LV/LŞ•	ну/н:	
				●In situ soil mixing	F	С	U	s	LV/LS	HV/H	
ı	Reduce	Recover LNAPL to	LNAPL mass	Excavation	F	С	U	s	LV/LS	IV/A	
ı	LNAPL saturation	practicable limit	recovery	Skimming		С		s	LV/S	V/H:	
	when LNAPL			Vacuum enhanced skimming	F	С	U	s	LV/LS	//HS	
ı	is within residual			Total liquid extraction		С		s	LV/LS	ну/н:	
	range			●MPE	(F)	С	U	s	LV/LS	HV/H	

For Step 1 of the screening process, we needed to identify a goal and objective to remediate our migrating LNAPL concern. Here's a Section of Table 6-3. The columns are...remedial goals, remediation objectives, technology groups, possible technologies, and applicable site conditions. The full table includes an additional column after site conditions with examples of performance metrics that we will discuss later.

For Step 1, we determined that the LNAPL remedial goal from Table 6-3 **[CLICK]** that corresponded to our concern was "Terminate LNAPL...".

The remediation objective we selected [CLICK] to accomplish our goal was "Abate LNAPL...".

To achieve this objective, we would use technologies **[CLICK]** in the LNAPL mass recovery technology group, which includes **[CLICK]** these 5 LNAPL technologies: "Excavation, Skimming...." So these are the technologies we initially considered.

87	Case	Study:	Table	6-3	Geologic
	Facto				

*	INTE	RSTATE	*
* COUNCIL	TORY	PC Needly	TECHNOLOGY *

Table 6.3 Preliminary screening matrix									
LNAPL	LNAPL		_ , , , , , , , , , , , , , , , , , , ,		Applicable Site Conditions				
remedial goal	objective	group	technology	Geology (a)		Zone (b)		LNAPL type (c)	
LNAPL saturation-based remedial objectives									
	,		● Excavation	F	C	5	S	LV/LS	HV/HS
,	,		•Skimming		С		S	LV/LS	HV/HS
			Vacuum enhanced skimming	F	O	>	S	LV/LS	HV/HS
LNAPL	LIVAPL IIIdSS		◆ Total liquid extraction		C		S	LV/LS	HV/HS
migration			●MPE	(F)	С	>	S	LV/LS	HV/HS
	Terminate LNAPL body migration and reduce potential for LNAPL	Terminate LNAPL body migration and reduce potential for LNAPL LNAPL body migration by sufficient physical removal of mobile LNAPL LNAPL mass	LNAPL remediation objective Terminate LNAPL body migration and reduce potential for LNAPL LNAPL body migration and reduce potential for LNAPL mass LNAPL mass Technology group LNAPL sate LNAPL body migration by recovery sufficient physical removal of mobile LNAPL mass	LNAPL remediation objective group Potentially useful LNAPL technology LNAPL saturation-based remedial objectives Terminate LNAPL body migration by sufficient physical and reduce potential for LNAPL mass LNAPL mass LNAPL mass LNAPL mass recovery • Skimming • Vacuum enhanced skimming • Total liquid extraction	LNAPL remediation objective group Potentially useful LNAPL Geo (a) LNAPL saturation-based remedial objectives LNAPL saturation-based remedial objectives LNAPL saturation based remedial objectives LNAPL mass recovery sufficient physical removal of mobile LNAPL mass LNAPL mass LNAPL mass recovery Skimmling Vacuum enhanced skimming F Total liquid extraction	LNAPL remediation objective group Potentially useful LNAPL Geology (a) LNAPL saturation-based remedial objectives LNAPL saturation-based remedial objectives LNAPL saturation by sufficient physical removal of mobile LNAPL mass LN	LNAPL remediation objective group Potentially useful LNAPL Geology (a) Zor (b) LNAPL saturation-based remedial objectives Terminate LNAPL body migration and reduce potential for LNAPL mass LNAPL mass LNAPL mass LNAPL mass LNAPL mass Potentially useful LNAPL Excavation F C U Skimming Vacuum enhanced skimming F C U Total liquid extraction C C	LNAPL remediation objective group Potentially useful LNAPL Geology (a) Zone (b) LNAPL saturation-based remedial objectives Terminate LNAPL body migration and reduce potential for LNAPL mass LNAPL mass LNAPL mass recovery sufficient physical removal of mobile LNAPL mass LNAPL mass LNAPL mass recovery solution and reduce potential for LNAPL mass LNAPL mass LNAPL mass F C U S Vacuum enhanced skimming F C U S Total liquid extraction Applicable Site C Geology Zone (a) (b) LNAPL mass	LNAPL remediation objective group Potentially useful LNAPL Geology (a) Zone (b) LNAPL saturation-based remedial objectives Terminate LNAPL body migration and reduce potential for LNAPL mass LNAPL mass LNAPL mass PExcavation F C U S LV/LS Skimmling Vacuum enhanced skimming F C U S LV/LS Total liquid extraction Applicable Site Condition Geology (a) Zone (b) LNAPL (b) VIVING CONTRACTION Excavation Skimmling Vacuum enhanced skimming F C U S LV/LS Total liquid extraction Applicable Site Condition Geology (a) Vone (b) LNAPL mass

- Geology
 - Fine grained soils (F)
 - Coarse grained soils (C)
- Zone
 - Unsaturated zone (U)
 - Saturated zone (S)
- LNAPL type
 - Low Volatility/Low Solubility (LV/LS)
 - High Volatility/High Solubility (HV/HS)

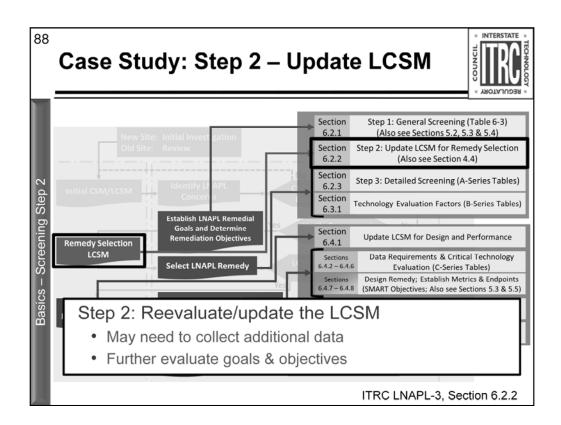
ITRC LNAPL-3, Section 6.2.1

[Consultant]

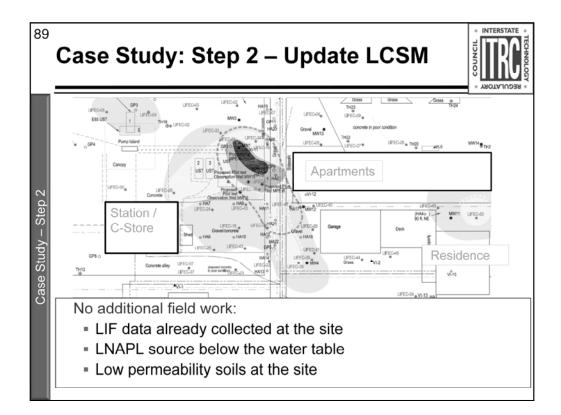
Even though the full list of geologic factors and detailed information can be found in the A-series Tables in Appendix A, Table 6-3 summarizes three factors **[CLICK]** for each of the technologies listed, providing an additional screening of the technologies. The geologic factors on Table 6-3 include:

- geology whether the soils at the site are fine or coarse grained;
- the impacted zone is LNAPL in the saturated or unsaturated zone;
- and the LNAPL type whether you have low volatility and solubility or high volatility and solubility.

Since our site was mainly fine grained, **[CLICK]** we were able to eliminate skimming and total liquid extraction since these technologies are most successful when applied to sites with coarse grained soils.

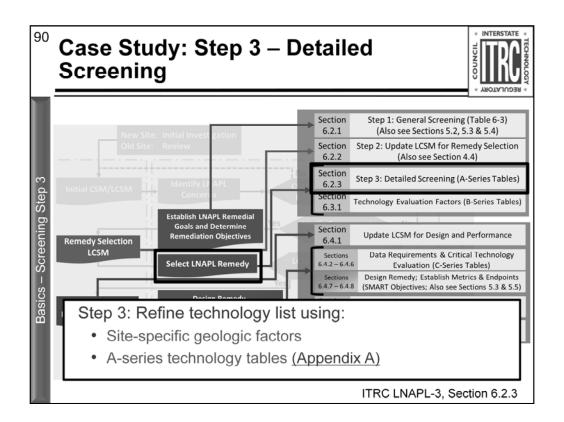


It sounds like you made a good decision to eliminate skimming and total liquid extraction. I'm assuming you reevaluated your LCSM at this stage. We certainly don't want to get too far ahead of ourselves and doing this adds an extra layer of comfort to ensure the protection of human health and the environment. So this is the next step in the technology screening process. Was your LCSM thorough enough to move forward with the three remaining remediation technologies in your list?



Section 4.4 of the LNAPL Guidance has key questions for developing the Remedy Selection LCSM, which range from general topics to more LNAPL specific topics. Some questions focus on the source, such as "where is it" and "how is it distributed above and below the water table", and includes others such as, "what's achievable for a given technology".

After reviewing these topics, we determined that we did not have to collect any additional field data to move forward; we had already completed two LIF investigations in addition to other investigations, and we had the data we needed. Some of the elements of the LCSM that were important for remedy selection included...knowing the permeability was low and that the source was submerged below the water table.



Ok. Now Step 3 of the selection process would be to screen the remaining possible technologies from Step 1 using geologic factors and the A-series tables in Appendix A. Were you able to narrow down your list of three technologies based on additional site geologic factors?

	Study: ening	Step 3	- Geologic
Technology	.A. Vacuum-en Vacuum-enhanced skimming		ming re the fluids removed. LNAPL drawdown and vacuum induce an
Remediation process	Physical mass recovery	Yes (primary)	Skimming removes liquid LNAPL from saturated zone and perched LNAPL zones. 2. Induced vacuum extracts LNAPL vapors from
	Phase change	Yes (secondary)	The induced vacuum volatilizes and evaporates the LNAPL.
	n situ destruction	Yes (secondary)	Infiltration of oxygenated air from the surface enhances in situ aerobi
	Stabilization/ binding	No	
Objective	LNAPL saturation	Yes	Vacuum-enhanced skimming reduces LNAPL saturations.
applicability	LNAPL composition	Yes	Vacuum-enhanced skimming reduces the volatile constituent fraction
Applicable	All LNAPL types, altho	ough better suited	to less viscous LNAPLs (e.g., gasoline, kerosene).
Geologic	Unsaturated zone	Permeability	More effective in higher-permeability materials where vapor flow is
factors		Grain size	More applicable to sands and gravels but can also be applied in
factors		Heterogeneity	In heterogeneous soils, vacuum extracts LNAPL from preferential
Š 1		Consolidation	Not typically a factor.
	Saturated zone	Permeability	Can achieve faster LNAPL removal and lower LNAPL saturations in higher-permeability materials.
		Grain size	More applicable to sands and gravels but can also be applied in silts and clays.
		Heterogeneity	Fractured bedrock and heterogeneous soils will induce preferential flow. More applicable to perched LNAPL and unconfined LNAPL
		Consolidation	Not typically a factor.

Those tables were helpful. In addition to geologic factors, the A-series tables have some general information about the technologies. For example, here's the A-series table for vacuum-enhanced skimming. The top is condensed here for easier reading, but you can see there is a <code>[CLICK]</code> description of the technology, the remediation process, objective applicability and applicable <code>LNAPL</code> type. <code>[CLICK]</code> Geologic factors are at the bottom and include information for both <code>[CLICK]</code> the unsaturated and saturated zones, including <code>[CLICK]</code> permeability, grain size, heterogeneity and consolidation for both zones. In particular, the information about saturated zone permeability was beneficial to our screening process.

⁹² Case Study: Step 3 – Geologic
Screening (A-2-A Skimming)

*	INTE	RSTATE	*
* COUNCIL	ТОКУ	P CECUTY	TECHNOLOGY *

	Excerpt from Table A.3.A. Vacuum-Enhanced Skimming					
Geologic	Saturated	Permeability	Can achieve faster LNAPL removal and lower			
factors	zone		LNAPL saturations in higher-permeability			
			materials.			

Case Study - Step 3 Site Geologic factors

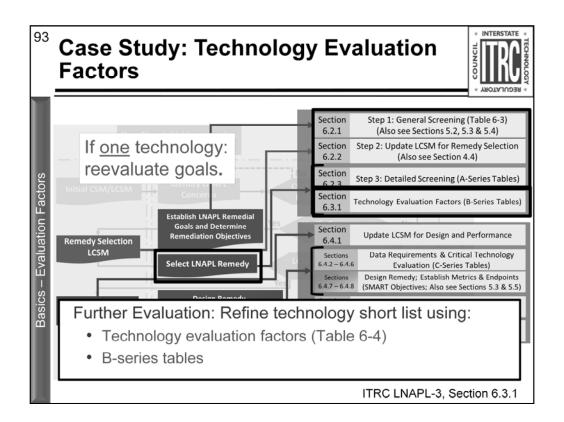
- Saturated zone impacts
- LNAPL in higher permeable lenses
- Mainly lower permeable soils
- · Heterogeneous soil profile

Technology Short List

- excavation
- -skimming
- -vacuum enhanced skimming
- -total liquid extraction multi-phase extraction

[Consultant]

The permeability description told us that vacuum enhanced skimming would be more successful in higher permeability soils. Although LNAPL at the site is in higher permeable lenses, most of the site has lower permeability soil. [CLICK] Based on this, we determined that vacuum enhanced skimming was not a good fit for this site. We repeated this geologic screening for the other two technologies on the short list and decided they were both applicable to this site. So after the preliminary screening process, we had 2 technologies remaining in our short list.



If only one technology had been left after the preliminary screening process, you would have needed to reevaluate site goals or objectives. If you still had only one technology, this next evaluation **[CLICK]** might be used to identify any "show stopper" concerns before moving forward with that technology. This step involves further evaluation of the technologies remaining in your short list using evaluation factors on Table 6-4 and the B-series tables.

⁹⁴ Case Study: Table 6-4 Evaluation Factors



- ▶ Remedial time frame
- ▶ Safety
- ► Waste stream generation and management
- ► Community concerns
- ▶ Environmental factors
- ▶ Site restrictions
- ▶ LNAPL body size
- Cost
- ▶ Other

- ▶ Review factors
- ▶ Rank top 4-6 factors
- ► Review "B-series" tables

[Regulator]

Basics - Evaluation Factors

Here are the nine evaluation factors included in Table 6-4. The next step in the process involves reviewing these evaluation factors and ranking the top 4-6 of these based on your site considerations, then using the B-series tables to compare the technologies.

95	Case Study: Table 6-4 Evaluation Factors							
	Example from Table 6-4. Evaluation Factors							
Basics – Evaluation Factors		Defined	Physical, logistical or legal obstacles to system deployment at the site (e.g., building locations, high-traffic areas, small property size, noise ordinancesor nearby sensitive receptors, such as schools, day cares, hospitals, etc.)					
	Site Restrictions	Impact	Site restrictions and limitations impact the implementation of some technologies more than others, due to equipment size, degree of surface disruption, etc. At sites with more potential physical, logistical, or legal site restrictions, the physically larger, more "disruptive" technologies may be less feasible to implement.					

Here's an example from Table 6-4 for Site Restrictions. Table 6.4 defines each evaluation factor and gives general examples of possible impacts to selecting a technology. What evaluation factors were important for this site?

Case Study - Evaluation Factors

Case Study: Evaluation Factors



► Remedial Time Frame

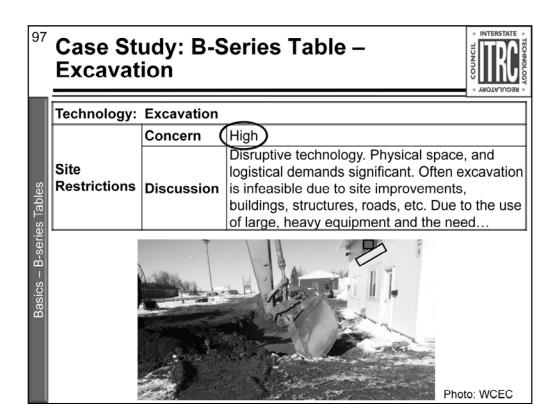
- · Priority cleanup site by regulatory agency
- Site restrictions
 - No sewer connections
 - No 3-phase power nearby
 - · Many underground utilities
- ▶ Waste Stream Management
 - · Cannot handle large waste water volume
- Safety
 - · Small site
 - · Active gas station
 - Adjacent to highway & residential area/apartments

[Consultant]

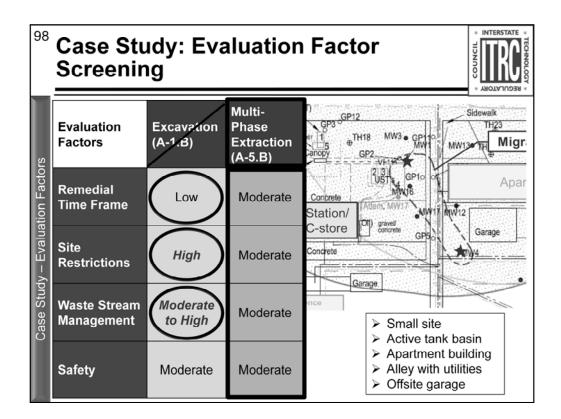
We decided these four factors were the most important for this site...remedial time frame, safety, waste stream generation and management, and site restrictions, with this priority.

Remedial time frame **[CLICK]** was the most important factor and needed to be short, because the regulatory agency had placed the site on the priority cleanup list. **[CLICK]** Site restrictions included no sewer connections, no 3-phase power nearby, and many underground utilities. **[CLICK]**

Waste stream management was a factor because this would be necessary for any of the technologies being considered. Vapors and noise mitigation were doable, but the site could not easily handle a large volume of waste water. **[CLICK]** Safety was a concern because the site is small, it's an active station, and it's located near a highway and residential area, so there's also foot traffic.

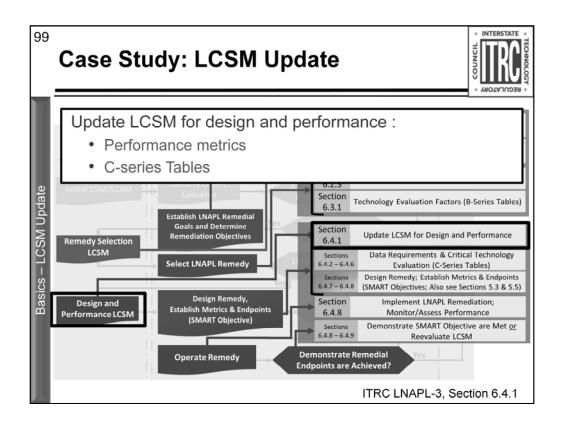


The B-series Table in Appendix A gives specific impacts of each of the nine evaluation factors for each remedial technology. In this example for excavation, we see that site restrictions is a high concern **[CLICK]**, and there's a discussion giving details to consider.



We created a table to compare the evaluation factors for the two technologies still being considered. The four evaluation factors are on the left side and our two remaining technologies are along the top. We then referred to the B-series tables to add the concern level for each factor.

We started **[CLICK]** by noting the high concerns, which were for site restrictions and waste stream management. This site was heavy in infrastructure in the area of concern such as the active tank basin, apartment building, the alley with utility corridor and an offsite garage. So even though the remedial time frame for excavation was low **[CLICK]**, which was a priority, there were too many high concerns **[CLICK]**, so excavation was eliminated. There were no high concerns for MPE, so **[CLICK]** it was retained for further consideration.



The next step is to review the LCSM based on the design and performance metrics provided in the C-series Tables for the technologies that are still being considered. The LCSM for a site must include knowledge related to these metrics if the technology is to be employed at the site.

100	OCase Study: Design and Performance LCSM Update							
	Table A-5-C Technical implementation considerations for MPE							
LCSM Update	Full-scale design	Number of extraction wells Conveyance piping GW ROC	Determine number of required MPE wells necessary to achieve adequate zone of LNAPL recovery Determine locations, lengths, materials for all horizontal conveyance piping to/from MPE wells Establish groundwater ROI/ROC for different groundwater pumping rates. For continuous Establish LNAPL ROI/ROC for different LNAPL					
Basics	Performance metrics	GW and LNAPL recovery rates and volumes Cumulative GW/LNAPL recovery LNAPL recovery cost metric	Basic system performance monitoring Cost per gallon of LNAPL recovered					

Let's look at an example of the design and performance metrics from the C-series Table for MPE. Examples of design metrics include number of extraction wells and conveyance piping. Examples of performance metrics include GW and LNAPL recovery rates and volumes. Information related to these data requirements and metrics should be part of the LCSM since these will need to be part of the full-scale design and then measured to show MPE was successful. Was it necessary for you to update your LCSM for MPE to still be considered?

¹⁰¹Case Study: Design and Performance LCSM Update



Section 6.4.1 Design and Performance LCSM

- 1. What are the conditions to be created by the selected technology(s) that will accelerate LNAPL depletion?
- 2. What conditions will demonstrate the desired LNAPL changes?

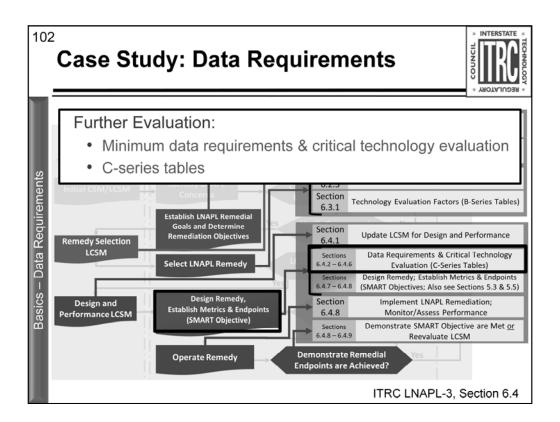
[Consultant]

Case Study - LCSM Update

This was a good time to refer to the design and performance LCSM questions in Section 6.4.1 to help us review our LCSM. By answering these questions, the metrics and endpoints will be on their way to SMART.

- 1. What are the conditions... Lowering the water table was one condition.
- 2. What conditions will demonstrate... Considering our endpoints for technology implementation was important here. In this case, our endpoints included reduced LNAPL occurrence and declining groundwater concentrations.

We had a lot of site information at this point that was necessary for implementation, such as depth to the bottom of NAPL zone, that was the target for dewatering. However, we did need to update our LCSM with information such as the ROI of dewatering and vacuum extraction.



The next step in the process is to review the minimum data requirements and the critical technology evaluation needed for any remaining technologies using the C-series tables in Appendix A.

Section 6 – Minimum Data Requirements and Critical Considerations For Technology Evaluation

*	INTERSTATE	*
* COUNCIL	JTTC BEGULATORY	TECHNOLOGY *

П	Table A-5-0	C. Technical impl	. Technical implementation considerations for MPE					
ı	Data requirements	Site-Specific data for technology evaluation	Hydraulic conductivity/transmissivity; LNAPL conductivity/transmissivity; LNAPL characteristics, power availability					
ents		Bench-scale testing	N/A					
ssics – Data Requirements		Pilot-scale testing	GW and LNAPL ROC; GW and LNAPL recovery rate, volume & influent concentrations; vacuum and flow					
	·	Full-scale design	Number of extraction wells; conveyance piping; GW and LNAPL ROC; and LNAPL emulsification issues.					
		Performance metrics	GW/LNAPL recovery rates and volumes; system uptime vs downtime; cumulative GW/LNAPL recovery					

- ▶ Determine minimum data requirements
- ► Further evaluate considering critical technology evaluation
- ▶ If no technology can be determined, reevaluate the objectives or goals.

[Regulator] Here's an example of the C-series Table for multi-phase extraction. [CLICK] Examples of minimum data requirements for MPE include determining hydraulic conductivity and transmissivity, LNAPL conductivity and transmissivity, and LNAPL characteristics. Critical technology evaluation information [CLICK] includes necessary bench tests and pilot tests. All of this information can be considered to further evaluate the technologies. [CLICK] If no technology is left after further evaluation, the objectives and goals should be reevaluated.

For this case study we're discussing, there was only 1 technology left prior to reviewing the C-series table, MPE. What did you do at this point?

104Case Study: Implementation Consideration



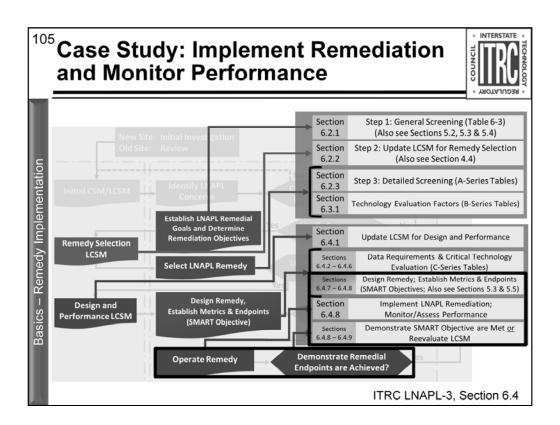
Case Study – Pilot Test		Multi-Phase Extraction (A-5.C)
	Site Specific Data for Technology Evaluation	Hydraulic conductivity/ transmissivity, LNAPL conductivity/ transmissivity, power availability
	Pilot Testing	GW & LNAPL radius of influence (ROI), recovery rates
	Full-Scale Design	Number of extraction wells, conveyance piping



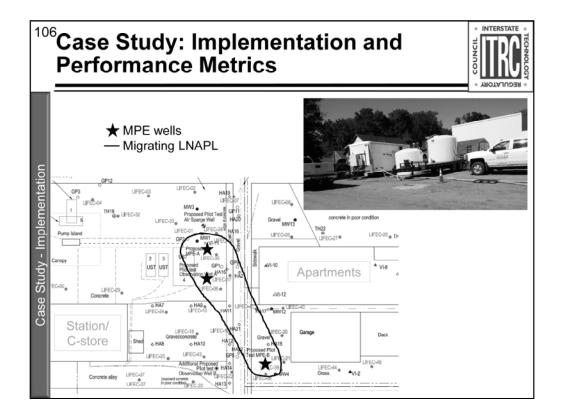
Photo: WCEC

[Consultant]

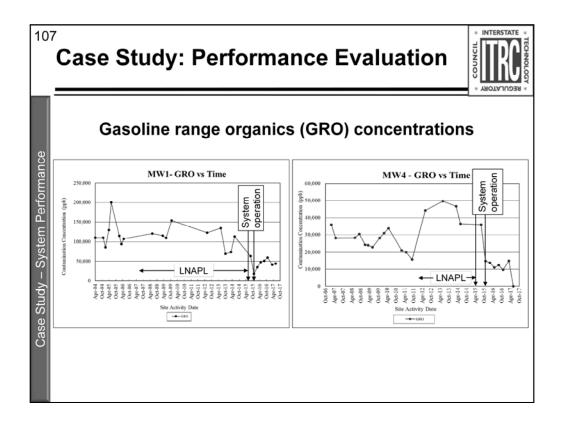
Next, we conducted a pilot test to gather additional data as shown in MPE's C-series Table and to update our LCSM. This included determining ROI and recovery rates, which would also indicate how well MPE would work at the site and the number of wells needed. We had to work with the city to have 3-phase power installed for the pilot test, but this did show that MPE should be successful at this site.



Before implementing a technology, this Guidance recommends establishing SMART objectives and performance metrics. This Guidance recommended starting to think about this end process when reviewing and updating the LCSM for design and performance. It's also important to monitor the remediation technology and constantly assess performance during implementation and then to demonstrate that the objectives are met. How were you going to determine performance and success at your site?



Before we implemented MPE, we knew system sampling would be necessary to monitor system performance. To show that objectives had been met, metrics were established including decline curve analysis and groundwater contaminant concentration decline. Since the site was small, the LNAPL body was relatively small and time was of the essence for cleanup, we decided to run a mobile MPE system instead of installing a full-scale MPE system. We knew the best option for discharge water was to treat it and discharge to a nearby storm drain, so an NPDES permit would need to be obtained. We also knew we would not be remediating all of the LNAPL at the site, so our treatment train would include natural source zone depletion (NSZD) to treat LNAPL contamination remaining at the site.



Once operation began, we conducted monthly system site visits so we could monitor system performance and collect system operation samples. LNAPL was no longer observed in MW1 or MW4, which is one of the endpoints we set prior to implementation.

The graph shows how dissolved phase GRO contamination increased after LNAPL had migrated to the well. Once decline curve analysis indicated the system was no longer removing contamination efficiently, the system was shut down. After system shutdown, groundwater monitoring continued for 2 years, which showed a decrease in dissolved-phase GRO concentrations and the regulatory agency closed the site.

[Regulator]

Thanks for running through the case study and showing how the LNAPL guidance document can be applied at a real site.

Remedy Selection Take Aways

Technology Selection - Take Aways



Need a robust LCSMDecide concerns/goals upfront

▶ The technology selection framework is systematic

▶ Repeat process for each concern/goal

 Use technology that overlaps with multiple concerns/goals

▶ Sequence the technologies as appropriate

Establish performance metrics to know success

[Regulator]

Here are the Take Aways from the Technology Selection Process:

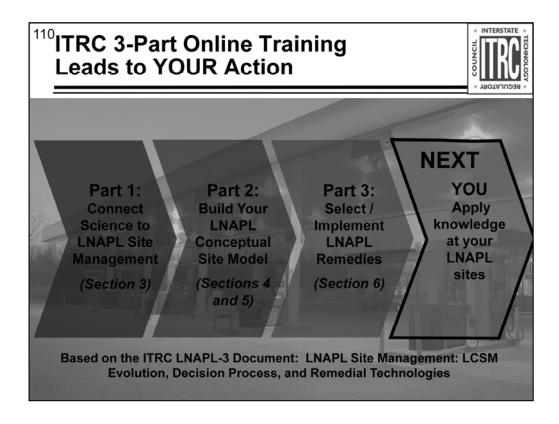
- Need a robust LCSM
- Decide concerns/goals upfront
- The technology selection framework is systematic
- Repeat process for each concern/goal
- Use technology that overlaps with multiple concerns/goals
- Sequence the technologies as appropriate
- Establish performance metrics to know success

Knowledge Check



- ▶ During the technology remediation selection process, when should the LCSM be reevaluated? (Chose all that apply.)
 - A. An LCSM should be developed prior to starting the remedy selection process
 - B. During the preliminary screening process
 - C. After further screening with the evaluation factors
 - D. After remediation, if unsuccessful

[Regulator]



Part 1: An Improved Understanding of LNAPL Behavior in the Subsurface - Connecting the Science to Managing Sites

- Explains how LNAPL behaves in the subsurface
- Examines what controls their behavior
- Explains what LNAPL data can tell you about the LNAPL and site conditions
- Relevant and practical examples are used to illustrate key concepts

Part 1 explains how LNAPLs behave in the subsurface and examines what controls their behavior. Part 1 also explains what LNAPL data can tell you about the LNAPL and site conditions. Relevant and practical examples are used to illustrate key concepts.

Part 2: LNAPL Conceptual Site Models and Remedial Decision Framework - Do you know where the LNAPL is and how to address LNAPL concerns?

•Addresses LNAPL conceptual site model (LCSM) development and the overall framework for making LNAPL remediation and management decisions

- •Discusses key LNAPL and site data
- •When and why those data may be important
- •How to effectively organize the data into an LCSM
- •Discusses how to resolve LNAPL concerns by selecting appropriate goals and objectives, choosing applicable technologies, and assigning remedial performance metrics and endpoints
- •Concludes with a special focus on LNAPL Transmissivity and how it may be used to improve LNAPL decision making

Part 2 addresses LNAPL conceptual site model (LCSM) development as well as the overall discusses key LNAPL and site data

framework for making LNAPL remediation and management decisions. Part 2:

when and why those data may be important, and

how to effectively organize the data into an LCSM.

Part 2 also discusses how to resolve LNAPL concerns by selecting appropriate goals and objectives, choosing applicable technologies, and assigning remedial performance metrics and endpoints. Part 2 concludes with a special focus on LNAPL Transmissivity and how it may be used to improve LNAPL decision making.

Part 3: Using LNAPL Science, the LCSM, and LNAPL Goals to Select an LNAPL Remedial Technology

•Fosters informed remedial technology selection and appropriate technology application. Part 3:

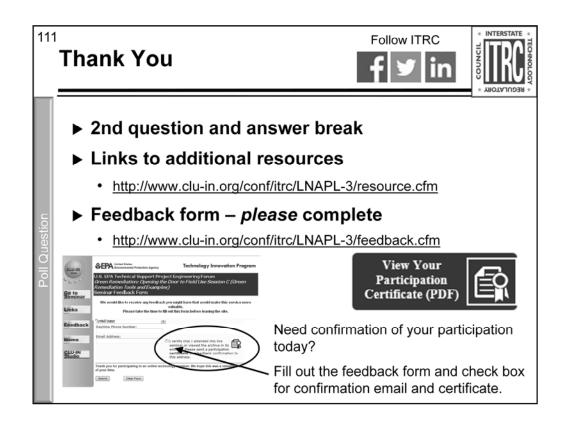
- Discusses remedial technology groups
- Introduces specific remedial technologies
- Provides a framework for technology selection
- Introduces a series of tools to screen the several remedial technologies addressed in the updated ITRC document

•A case study demonstrates the use of these tools for remedial technology selection, implementation, and demonstration of successful remediation Part 3 of the training fosters informed remedial technology selection and appropriate technology application. Part 3:

- discusses remedial technology groups,
- introduces specific remedial technologies,
- provides a framework for technology selection, and
- introduces a series of tools to screen the several remedial technologies addressed in the updated ITRC document.

A case study demonstrates the use of these tools for remedial technology selection, implementation, and demonstration of successful

remediation.



Links to additional resources:

http://www.clu-in.org/conf/itrc/LNAPL-3/resource.cfm

Your feedback is important – please fill out the form at: http://www.clu-in.org/conf/itrc/LNAPL-3/feedback.cfm

The benefits that ITRC offers to state regulators and technology developers, vendors, and consultants include:

- ✓ Helping regulators build their knowledge base and raise their confidence about new environmental technologies
- √Helping regulators save time and money when evaluating environmental technologies
- ✓ Guiding technology developers in the collection of performance data to satisfy the requirements of multiple states
- √ Helping technology vendors avoid the time and expense of conducting duplicative and costly demonstrations
- ✓ Providing a reliable network among members of the environmental community to focus on innovative environmental technologies

How you can get involved with ITRC:

- ✓ Join an ITRC Team with just 10% of your time you can have a positive impact on the regulatory process and acceptance of innovative technologies and approaches
- √Sponsor ITRC's technical team and other activities
- ✓ Use ITRC products and attend training courses
- √ Submit proposals for new technical teams and projects